

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402969059

Date Received:

03/01/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Lindsey Organ

Phone: (303) 7743958

Fax:

Email: lorgan@civiresources.com

5. API Number 05-005-07453-00

7. Well Name: STATE MASSIVE 5-65 2-3

6. County: ARAPAHOE

Well Number: 1CH

8. Location: QtrQtr: SENE Section: 2 Township: 5S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/01/2021 End Date: 07/04/2021 Date this Formation was Completed: 07/28/2021

Perforations Top: 8461 Bottom: 18057 No. Holes: 1208 Hole size: 42/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

366064 bbls of water, 364 bbls of additives (FRP-22G, Bardac 2250M, T-Chlor 12.5, SAFE-BFH-2, XLS-3Z, BHL-68, ACI-97, ASF-67, LGA-3J) and 1733 bbl HCL in a 48 stage frac with 7896 lbs of DFR-1X and 71531 lbs of silica quartz proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 368161 Max pressure during treatment (psi): 8615

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 1733 Number of staged intervals: 48

Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 16291

Fresh water used in treatment (bbl): 366064 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 71531

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

08/07/2021 Hours: 24 Bbl oil: 467 Mcf Gas: 507 Bbl H2O: 680

Calculated 24 hour rate: Bbl oil: 467 Mcf Gas: 507 Bbl H2O: 680 GOR: 1086

Test Method: Flowing Casing PSI: 0 Tubing PSI: 988 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1517 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8057 Tbg setting date: 07/28/2021 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Flowback test data and Tubing set depth/date were not available at the time of submission of initial Form 5A (Doc ID: 402753806) Data has been submitted on this new Form 5A

TPZ based on actual top perf: 1268 FNL, 465 FEL Sec 2, 5S, 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Costin McQueen

Title: Contractor Date: 3/1/2022 Email: cmcqueen@civiresources.com

Attachment List

Att Doc Num Name

402969059 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)