

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2022

Submitted Date:

07/20/2022

Document Number:

702800461

FIELD INSPECTION FORM

Loc ID 424711 Inspector Name: O'Malley, Anna On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10396
Name of Operator: SWN PRODUCTION COMPANY LLC
Address: P.O. BOX 12359
City: SPRING State: TX Zip: 77391-

Findings:

- 11 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Stepp, Sarah		wccassistant@gmail.com	All Inspections
Pate, James		jspconcrete@yahoo.com	All Inspections
Neidel, Kris		kris.neidel@state.co.us	
, SWN		swnsandwash@swn.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424711	LOCATION	AC			-	Dawson Creek 1-25	RI

General Comment:

On 07/19/2022, Reclamation Specialist O'Malley conducted an interim reclamation and stormwater inspection at Beeman Oil & Gas Inc's Dawson Creek /1-25 Location #424711 in Routt County, Colorado.

The following compliance issues were observed during this inspection:

- Noxious Weeds
- Storage of supplies/unnecessary equipment
- Location overgrown with vegetation
- Stained soils beneath production equipment
- Wildlife protection BMPs missing/insufficient
- Interim reclamation not performed

Refer to the "Location," "Reclamation," and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Form 09 (S) #403026381 to transfer Operatorship from SWN Production Company LLC #10396 to Beeman Oil & Gas Inc #7125 is "In Process". COGCC records show the Operator for this Location as SWN Production Company LLC. Until COGCC records show Beeman Oil & Gas Inc as the Operator, both Operators are included in inspection reports.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused equipment including 2 tank stands, and 1 secondary containment tank were observed stored at the well area.		
Corrective Action:	Comply with Rule 606.	Date:	08/04/2022
Type	WEEDS		
Comment:	It was observed in this inspection that the Location, including the access road and around production equipment is overgrown with vegetation.		
Corrective Action:	Comply with Rule 606.	Date:	07/27/2022
Type	WEEDS		
Comment:	It was observed in this inspection that CO List B Noxious Weeds are present throughout the Location, including on the working pad area, in stormwater ditches and Location perimeter berms. Species include Canada and bull thistle, houndstongue and whitetop.		
Corrective Action:	Conduct weed management to prevent further establishment and spread of Noxious Weeds; ongoing weed management required until location passes final reclamation.	Date:	07/25/2022

Overall Good:

Spills:

Type	Area	Volume	
Other			
Comment:	Impacted soils observed around the wellhead and at the production equipment at the north of the Location. The containment device at the spill at the north of the Location was observed to be insufficient.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition. Remove and properly dispose of impacted material as E&P waste. Properly dispose of oily waste in accordance with 905.e.	Date:	08/04/2022

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	#		corrective date
Comment:	It was observed in this inspection that wildlife protection devices to prevent wildlife, including but not limited to birds and bats from entering the secondary containment stock tank adjacent to the wellhead are missing or insufficient.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	07/25/2022

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 424711 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? Fail
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? F

Comment Refer to the "Location" section of this inspection report for weed control corrective action.
Per form 2A, document #400170973, approximate size of disturbance during construction: 3.85 acres. Size of Location after interim reclamation: 1.39 acres. COGCC records show 1/20/2013 as date of first production for the well (107-06242). Pursuant to Rule 1003.b, interim reclamation was required to be completed by 7/20/2013.
It was observed in this inspection that areas not reasonably needed for production at the northeast, east and southeast of the Location have not been reclaimed. Inspector is unable to find evidence that interim reclamation was performed. Corrective action date of 11/15/2022 is given to allow for fall seeding.

Corrective Action Conduct interim reclamation on the Location per 1003 Rules including, but not limited to: gravel removal, compaction alleviation (cross ripping to a minimum depth of 18 inches), recontouring/regrading, replacement of topsoil, and revegetation activities; use a seed mixture provided by the surface owner, or a mixture prescribed by the local soil conservation district. Implement control measures to stabilize the seeded soil per Rule 1002.f.(2)C.

Date 11/15/2022

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date: _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [At the time of this inspection no stormwater issues were observed. Stormwater control measures are in proper functioning condition. Slopes are stabilized by perennial vegetation.](#)

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403111850	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5808869
702800462	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5808867