

FORM  
5A

Rev  
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402968993

Date Received:

03/01/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Lindsey Organ

Phone: (303) 7743958

Fax:

Email: lorgan@civiresources.com

5. API Number 05-001-10202-00

7. Well Name: Schuh 3-65 21-20

8. Location: QtrQtr: SESE Section: 21 Township: 3S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ADAMS

Well Number: 3BH

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/04/2021 End Date: 05/20/2021 Date this Formation was Completed: 06/10/2021

Perforations Top: 8488 Bottom: 18365 No. Holes: 1314 Hole size: 42/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

361486 bbls of water, 144 bbls of additives (FRP-22G, Bardac 2250M, T-Chlor 12.5, ACI-97, ASF-67) and 1817 bbl HCL in a 50 stage frac with 26646 lbs of DFR-2S and 7097975 lbs of silica quartz proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 363447 Max pressure during treatment (psi): 8972

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 1817 Number of staged intervals: 50

Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 11963

Fresh water used in treatment (bbl): 361486 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7097975

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

06/18/2021 Hours: 24 Bbl oil: 664 Mcf Gas: 634 Bbl H2O: 1014

Calculated 24 hour rate: Bbl oil: 664 Mcf Gas: 634 Bbl H2O: 1014 GOR: 955

Test Method: Flowing Casing PSI: 0 Tubing PSI: 1390 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1483 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8095 Tbg setting date: 06/09/2021 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

### Comment:

TPZ based on actual top perf: 1794 FSL, 336 FEL Sec 21, 3S, 65W

First Date of Production and Tubing set depth/date were not available at the time of submission of initial Form 5A (Doc ID: 402722895)  
Data has been submitted on this new Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Costin McQueen

Title: Contractor Date: 3/1/2022 Email: cmcqueen@civiresources.com

## Attachment List

Att Doc Num Name

402968993 FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Subtracted additives from water used.	07/26/2022

Total: 1 comment(s)