

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
FEB 6 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO. DIVISION OF BASS BROTHERS ENTERPRISES, INC.					
3. ADDRESS OF OPERATOR 1512 Larimer Street, Suite 1000, Denver, Colorado 80202-1687					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1984' FWL, 660' FNL, NE NW Section 16, T3S, R61W At top prod. interval reported below Same At total depth Same					
14. PERMIT NO. 841419		DATE ISSUED Oct. 2, 1984		7. UNIT AGREEMENT NAME Bass Kalcevic State	
15. DATE SPUDDED 10-11-84		16. DATE T.D. REACHED 10-17-84		9. WELL NO. 16-14	
17. DATE COMPL. (Ready to prod.) 1-15-85 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 5083 GL 5071		10. FIELD AND POOL, OR WILDCAT Wildcat Huckabee	
19. ELEV. CASINGHEAD 5071		20. TOTAL DEPTH, MD & TVD 6950'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 16, T3S, R61W	
21. PLUG, BACK T.D., MD & TVD 6859'		22. IF MULTIPLE COMPL., HOW MANY		12. COUNTY Adams	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6810-25' 'J' Sand		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dens-CNL, DLL		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	680	12-1/4	400 sx Class G	
5-1/2	15.5	6950	7-7/8"	50 sx Fly Ash	
				210 sx Class G	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 6810-25' 4SPF (90° phasing) with casing gun.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			6810-25	Frac. 40,900 gallons 60,500# 20/40 sd.	
33. PRODUCTION					
DATE FIRST PRODUCTION 11-30-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod and beam pump 1-1/4" Axelson			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-15-85	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 4.4	GAS—MCF. TSTM
WATER—BBL. 17.6	GAS-OIL RATIO -				
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 4.4	GAS—MCF. TSTM	WATER—BBL. 17.6
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Alvin N. And</u>		TITLE <u>Sr Production Eng.</u>		DATE <u>Feb 3, 1985</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

[illegible]

38. GEOLOGIC MARKERS

TABLE 6

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara Fm	5942	
Carlile	6302	
Greenhorn	6397	
Graneros	6608	
D ss	6700	
Huntsman	6734	
J ss	6762	
Skull Creek	6834	