

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED
FEB 6 1985

5. LEASE DESIGNATION **00109 OIL & GAS CONS. CO.**
State 78/3554 - S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bass Kalcevic State

9. WELL NO.

16-14

10. FIELD AND POOL, OR WILDCAT

Wildcat *Huckabee*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

16, T3S, R61W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR **BASS ENTERPRISES PRODUCTION CO.**

3. ADDRESS OF OPERATOR **DIVISION OF BASS BROTHERS ENTERPRISES, INC.**
1512 Larimer Street, Suite 1000, Denver, Colorado 80202-1687

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1984' FWL, 660' FNL, NE NW Section 16, T3S, R61W
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. **841419** DATE ISSUED **Oct. 2, 1984**

15. DATE SPUDDED **10-11-84** 16. DATE T.D. REACHED **10-17-84** 17. DATE COMPL. (Ready to prod.) **1-15-85** (Plug & Abd.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **KB 5083 GL 5071** 19. ELEV. CASINGHEAD **5071**

20. TOTAL DEPTH, MD & TVD **6950'** 21. PLUG, BACK T.D., MD & TVD **6859'** 22. IF MULTIPLE COMPL., HOW MANY _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6810-25' 'J' Sand 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dens-CNL, DLL** 27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	680	12-1/4	400 sx Class G	
5-1/2	15.5	6950	7-7/8"	50 sx Fly Ash	
				210 sx Class G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6810-25' 4SPF (90° phasing) with casing gun.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6810-25	Frac. 40,900 gallons 60,500# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION **11-30-84** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Rod and beam pump 1-1/4" Axelson** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-85	24	-	→	4.4	TSTM	17.6	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	4.4	TSTM	17.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Alan N. Clark* TITLE *Sr Production Eng.* DATE *Feb 3, 1985*



37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara Fm	5942	
Carlile	6302	
Greenhorn	6397	
Graneros	6608	
D ss	6700	
Huntsman	6734	
J ss	6762	
Skull Creek	6834	