

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 26 1959



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Busy Bee Operator Sunshine Mining Company
County Adams County Address 920 Patterson Bldg.
City Denver 2 State Colorado
Lease Name Flader Industries, Inc. Well No. 2-A Kelly Bushing
Location C NE SW Section 9 Derrick Floor Elevation 5050
Township 3S Range 60W Meridian 6th
1976 feet from S Section line and 1984 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 3; Gas
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title District Geologist
Date May 21, 1959

The summary on this page is for the condition of the well as above date.
Commenced drilling May 10, 19 59 Finished drilling May 19, 19 59

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6569 Electrolog PLUG BACK DEPTH

AJJ
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Lane Wells Electrolog and Minilog Date May 19, 19 59
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	530	3638	<u>CORE #1 - 6442-6471'.</u> Recovered 27'.
Hygiene Sand	3638	4007	6442-57' - 15' sand, gray, v.f.g., silty and shaley, tight, reworked w/numerous shale and silt laminations w/very slight gas show and slight gasey odor.
Pierre Shale	4007	5609	
Niobrara	5609	5990	
Fort Hays	5990	6034	6457-62' - 5' sand, gray, f.g., some P&P, very slight gas bleed, no fluorescence, no odor, w/occasional silt lense, slightly fractured.
Carlile	6034	6104	
Upper Greenhorn	6104	6251	6462-69' - 7' sand, gray, v.f.g., silty and shaley, tight, reworked w/numerous shale and silt laminations w/very slight gas show and slight gasey odor.
Lower "	6251	6331	
Graneros	6331	6429	
"D" Sand	6429	6492	
"J" Sand	6492	6569 - T.D. (Lane Wells)	
			<u>DST #1 - 6445-6471'.</u>
			Tool open for 36 minutes; shut in for 30 minutes. Opened with weak blow - died in 36 minutes.
			Recovered 10' of water cut mud.
			I.F.P. 13#; F.F.P. 21#; S.I.P. 1268#; I.H.P. 2830#; F.H.P. 2880#
			Copy of Lane Wells Electrolog and Minilog attached.

DATA ON TEST

Test Completed: _____ A.M. or P.M. _____
 For Pumping Well: _____
 Length of stroke used: _____ inches
 Number of strokes per minute: _____
 Diameter of working barrel: _____ inches
 Size of _____ in No. test run: _____
 Depth of Pumping: _____ feet
 If flowing well, did this well flow for the entire duration of the test without the use of swab or other artificial flow device? _____

TEST RESULTS: _____	Gas Vol: _____	Methane: _____	Gas Gravity: _____	Methane Gravity: _____
Gas Vol: _____	Methane: _____	Gas Gravity: _____	Methane Gravity: _____	_____