



(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐ E or W _____ Section Line _____
Number of producing wells on this lease including this well: Oil 3; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 21, 1959 Signed H. D. Johnston
 Title District Geologist
 The summary on this page is for the condition of the well as above date.
 Commenced drilling May 10, 19 59 Finished drilling May 19, 19 59

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Lane Wells Electrolog and Minilog _____ Date May 19, 19 59
Was well cored? Yes _____ Has well sign been properly posted? _____

Test Commenced _____ A.M. or P.M. _____ 19____ For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. Flowing Press. on Tbg. _____ lbs./sq.in. Size Tbg. _____ in. No. feet run _____ Size Choke _____ in. Shut-in Pressure _____ If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____	Test Completed _____ A.M. or P.M. _____ 19____ For Pumping Well: Length of stroke used _____ inches. Number of strokes per minute _____ Diam. of working barrel _____ inches Size Tbg. _____ in. No. feet run _____ Depth of Pump _____ feet.
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SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	530	3638	CORE #1 - 6442-6471'. Recovered 27'.
Hygiene Sand	3638	4007	6442-57' - 15' sand, gray, v.f.g., silty and shaley, tight, reworked w/numerous shale and silt laminations w/very slight gas show and slight gasey odor.
Pierre Shale	4007	5609	6457-62' - 5' sand, gray, f.g., some P&P, very slight gas bleed, no fluorescence, no odor, w/occasional silt lense, slightly fractured.
Niobrara	5609	5990	
Fort Hays	5990	6034	
Carlile	6034	6104	
Upper Greenhorn	6104	6251	6462-69' - 7' sand, gray, v.f.g., silty and shaley, tight, reworked w/numerous shale and silt laminations w/very slight gas show and slight gasey odor.
Lower "	6251	6331	
Graneros	6331	6429	
"D" Sand	6429	6492	
"J" Sand	6492	6569 - T.D. (Lane Wells)	
			DST #1 - 6445-6471'.
			Tool open for 36 minutes; shut in for 30 minutes. Opened with weak blow - died in 36 minutes.
			Recovered 10' of water cut mud.
			IFP 13#; FFP 21#; SIP 1268#; IHP 2830#; FHP 2880#
			Copy of Lane Wells Electrolog and Minilog attached.

DATA ON TEST

TEST RESULTS	DATE	TIME	WELL	TESTER
Gas Vol				
Gas Gravity				
Water				
Oil				
Pressure				
Flow Rate				
Temperature				
Depth				
Remarks				