

FORM  
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Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401501080

Date Received:

06/07/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10629 Contact Name: Kate Miller  
Name of Operator: FIFTH CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 9104511  
Address: 5251 DTC PKWY STE 420 Fax: \_\_\_\_\_  
City: GREENWOOD VILLAGE State: CO Zip: 80111 Email: regulatory@civiresources.com

API Number 05-123-42466-00 County: WELD  
Well Name: Randall Creek Well Number: 503-2920H  
Location: QtrQtr: SESE Section: 29 Township: 12N Range: 62W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 250 feet Direction: FSL Distance: 800 feet Direction: FEL  
As Drilled Latitude: 40.974066 As Drilled Longitude: -104.337703  
GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 01/03/2018  
GPS Instrument Operator's Name: JAMES FRESHWATER  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 340 feet Direction: FSL Dist: 688 feet Direction: FEL  
Sec: 29 Twp: 12N Rng: 62W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 602 feet Direction: FNL Dist: 683 feet Direction: FEL  
Sec: 20 Twp: 12N Rng: 62W  
Field Name: DJ HORIZONTAL CODELL Field Number: 16948  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/30/2017 Date TD: 10/26/2017 Date Casing Set or D&A: 10/28/2017  
Rig Release Date: 11/05/2017 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17564 TVD\*\* 7432 Plug Back Total Depth MD 16856 TVD\*\* 7437

Elevations GR 5347 KB 5368 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MWD/LWD, Mud, Resistivity.

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	42	0	60	50	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,527	435	0	1,527	VISU
1ST	8+1/2	5+1/2	17	0	16,905	2,244	7,100	16,905	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	893				
PARKMAN	4,230				
SHARON SPRINGS	7,069				
NIOBRARA	7,157				
FORT HAYS	7,424				
CODELL	7,432				
CARLILE	7,750				

Operator Comments:

PBTD is taken from the Float Collar.  
The TPZ is actual.  
Resistivity log was run on this well. Approved APD had BMP requiring one well on this pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Senior Regulatory Analyst Date: 6/7/2022 Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403033016	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403033032	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401501227	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401501080	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401501147	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401501153	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401501226	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032979	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032983	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032999	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403033009	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Verified TPZ and BHL footages.	07/07/2022
Permit	This Form pushed back to "Draft" on 4/19/2022 as part of Highpoint AOC "2nd Supplemental" compliance plan list.	04/19/2022

Total: 2 comment(s)