

FORM
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Rev
02/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401192611

Date Received:

06/07/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10629</u>	Contact Name: <u>Kate Miller</u>
Name of Operator: <u>FIFTH CREEK ENERGY OPERATING COMPANY LLC</u>	Phone: <u>(303) 241-6910</u>
Address: <u>5251 DTC PKWY STE 420</u>	Fax: _____
City: <u>GREENWOOD VILLAGE</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>regulatory@civiresources.com</u>

API Number <u>05-123-41613-00</u>	County: <u>WELD</u>
Well Name: <u>Fox Creek</u>	Well Number: <u>505-2501H</u>
Location: QtrQtr: <u>SESE</u> Section: <u>25</u> Township: <u>12N</u> Range: <u>63W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>503</u> feet Direction: <u>FSL</u> Distance: <u>451</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.974731</u> As Drilled Longitude: <u>-104.373292</u>	
GPS Data: GPS Quality Value: <u>1.3</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>08/01/2016</u>	
GPS Instrument Operator's Name: <u>Jared Christopher</u>	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>303</u> feet Direction: <u>FNL</u> Dist: <u>456</u> feet Direction: <u>FEL</u>	
Sec: <u>36</u> Twp: <u>12N</u> Rng: <u>63W</u>	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>296</u> feet Direction: <u>FSL</u> Dist: <u>603</u> feet Direction: <u>FEL</u>	
Sec: <u>01</u> Twp: <u>11N</u> Rng: <u>63W</u>	
Field Name: <u>HEREFORD</u> Field Number: <u>34200</u>	
Federal, Indian or State Lease Number: <u>8755.5</u>	

Spud Date: (when the 1st bit hit the dirt) 12/14/2016 Date TD: 12/24/2016 Date Casing Set or D&A: 12/25/2016
 Rig Release Date: 01/07/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>17957</u> TVD** <u>7537</u> Plug Back Total Depth MD <u>17905</u> TVD** <u>7538</u>
Elevations GR <u>5391</u> KB <u>5404</u> Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:
MWD/LWD, CBL, Mud, (Triple Combo on 05-123-41612).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16		0	80	50	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,435	350	0	1,435	VISU
1ST	8+3/4	5+1/2	17	0	17,954	2,533	90	17,954	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,325		NO	NO	
SHARON SPRINGS	7,246		NO	NO	
NIOBRARA	7,328		NO	NO	
FORT HAYS	7,750		NO	NO	
CODELL	7,869		NO	NO	
CARLILE	8,209		NO	NO	

Operator Comments:

PBTD is taken from the Float Collar.
The TPZ is actual.
As-Drilled GPS data was taken when conductor was set.
Surface and Production Casing Cement Job Summaries are unavailable for this well, operator has attached ops summary in lieu of summaries.
Alternative Logging Program: No open-hole logs were ran on this well. A Triple Combo log was ran on Fox Creek 504-2524H (05-123-41612). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Senior Regulatory Analyst Date: 6/7/2022 Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403032840	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032841	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401192650	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401192611	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401192651	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401192834	PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403031263	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403031828	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032723	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032730	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403032743	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	revised TOC for the first string from 0', to 90', to match the CBL attached to this form.	07/08/2022
Permit	Passes Permitting • BHL corrected from 12N63W to 11N63W. • Lat/Long coordinates corrected per attached Plat (401192834). • Corrected TPZ footage.	07/07/2022
Permit	This Form pushed back to "Draft" on 4/19/2022 as part of Highpoint AOC "2nd Supplemental" compliance plan list.	04/19/2022

Total: 3 comment(s)