

FORM
5Rev
11/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402356051

Date Received:

06/07/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-41612-00

County: WELD

Well Name: Fox Creek

Well Number: 504-2524H

Location: QtrQtr: SESE Section: 25 Township: 12N Range: 63W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 652 feet Direction: FSL Distance: 552 feet Direction: FEL

As Drilled Latitude: 40.974371 As Drilled Longitude: -104.373200

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 01/26/2017

** If directional footage at Top of Prod. Zone Dist: 952 feet Direction: FSL Dist: 464 feet Direction: FEL
Sec: 25 Twp: 12N Rng: 63W
FNL/FSL FEL/FWL** If directional footage at Bottom Hole Dist: 278 feet Direction: FNL Dist: 488 feet Direction: FEL
Sec: 24 Twp: 12N Rng: 63W
FNL/FSL FEL/FWL

Field Name: HEREFORD Field Number: 34200

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/12/2016 Date TD: 01/03/2017 Date Casing Set or D&A: 01/05/2017

Rig Release Date: 01/07/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17190 TVD** 7538 Plug Back Total Depth MD 17136 TVD** 7539

Elevations GR 5391 KB 5404 Digital Copies of ALL Logs must be Attached ☒

List All Logs Run:

MWD/LWD, CBL, Triple Combo.

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	20	16	NA	65	0	80	50	80	0	VISU
SURF	12+1/4	9+5/8	J-55	36	0	1418	350	1418	0	VISU
1ST	8+3/4	5+1/2	P-110	17	0	17188	2589	17188	75	CBL

Bradenhead Pressure Action Threshold 425 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,323		NO	NO	
SHARON SPRINGS	7,218		NO	NO	
NIOBRARA	7,364		NO	NO	
FORT HAYS	7,824		NO	NO	
CODELL	7,974		NO	NO	

Operator Comments:

PBTD is taken from the Float Collar.
 BHL footages are from the section line not from the state line.
 The TPZ is actual.
 The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.
 Triple Combo log was run on this well. Approved APD had BMP requiring one well on this pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Senior Regulatory Analyst Date: 6/7/2022 Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402356177	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402356180	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402356183	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402356051	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402356151	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402356154	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402356157	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402356184	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403029372	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403029378	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403029392	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Verified TPZ and BHL footages.	07/07/2022

Total: 1 comment(s)