

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402986811

Date Received:

03/16/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-16124-00

Well Name: FRITZLER

Well Number: 31-31

Location: QtrQtr: NWNE Section: 31 Township: 4N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 60901

Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.273020 Longitude: -104.818152

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 02/18/2022

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6990	7077	11/18/2021	B PLUG CEMENT TOP	6893
CODELL	7294	7304	11/17/2021	B PLUG CEMENT TOP	7200

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	381	1200	381	0	VISU
1ST	7+7/8	4+1/2	WC-70	11.6	0	7412	205	7412	6440	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	7412	300	5250	4325	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7200 with 2 sacks cmt on top. CIBP #2: Depth 6893 with 2 sacks cmt on top.
CIBP #3: Depth 3780 with 2 sacks cmt on top. CIBP #4: Depth 2070 with 2 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 485 ft. to 418 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4300 ft. with 175 sacks. Leave at least 100 ft. in casing 3860 CICR Depth
Perforate and squeeze at 2800 ft. with 220 sacks. Leave at least 100 ft. in casing 2160 CICR Depth
Perforate and squeeze at 1800 ft. with 230 sacks. Leave at least 100 ft. in casing 1160 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 418 ft. to 260 ft. Plug Tagged: ☒

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 577 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 12/09/2021 Cut and Cap Date: 02/16/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 69

*Wireline Contractor: CUTTERS

*Cementing Contractor: NEXTIER & RANGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1100' WITH 206 SACKS OF CEMENT IN CASING, CICR SET AT 641', TAGGED TOC AT 600'
CICR SET AT 258' WITH 97 SACKS OF CEMENT IN SURFACE CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 3/16/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 7/8/2022

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

402986811	FORM 6 SUBSEQUENT SUBMITTED
402986840	OPERATIONS SUMMARY
402986841	WELLBORE DIAGRAM
402986842	WIRELINE JOB SUMMARY
402986843	CEMENT JOB SUMMARY
402986851	OTHER
402986854	CEMENT BOND LOG
402986855	CEMENT BOND LOG

Total Attach: 8 Files

General Comments

User Group**Comment****Comment Date**

Permit	2 month's PA. Reviewed attachments. Pass.	07/07/2022
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Total: 1 comment(s)