

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2022

Submitted Date:

06/01/2022

Document Number:

702500063**FIELD INSPECTION FORM**Loc ID 326435 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10679Name of Operator: LOGOS OPERATING LLCAddress: 2010 AFTON PLACECity: FARMINGTON State: NM Zip: 87401**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, General		regulatory@logosresourcesllc.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Rowley, Darren	505-947-4974	drowley@logosresourcesllc.com	All SW field Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216488	WELL	PR	05/01/2020	GW	067-08094	IGNACIO 33-8 027	PR

General Comment:

Inspectors Alex Klink and Steve Labowskie on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

This inspection does not address CA's on access road from previous reclamation inspection.

Location				
Lease Road:				
Type	Access			
comment:	Gravel access road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:	Emergency contact listed on well sign: 1-866-598-6220 and 911. No 24 hour operator contact.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Scale corrosion inhibitor container is enclosed by metal fence.			
Corrective Action:				Date:
Equipment:				
Type: Bird Protectors	# 2			corrective date
Comment:	Vertical separator vent stacks are screened properly.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Scale corrosion inhibitor container. Label is deteriorated and NFPA info not legible (IMG 13).			
Corrective Action:	Install label to comply with rule 605.h			Date: 07/01/2022
Type: Vertical Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Flow Line	# 7			
Comment:	2 2" lines from wellhead to separator, 2 2" lines leaving separators to meter run, 2 2" lines leaving meter house. 1 2" line leaving south separator to produced water tank.			
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment:	Telemetry, cathodic protection			
Corrective Action:				Date:

Type: Bradenhead	# 1	
Comment:	Bradenhead is accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.121426,-107.708231
Comment:	Partially buried produced water container with steel mesh top.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)	Produced water	
Other (Capacity)	125 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Metal secondary containment around produced water tank.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Rip Rap	Pass					
Waddles	Pass					

Comment: No observed impact of storm water. Storm water controls seem sufficient at time of report.
Impacts of stormwater on southern end of location have been addressed and a Corrective Action has ben given to that operator.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 0-4 (mph) Direction From: _____ Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
12:00	PM	12:20	PM

Equipment
Flowline
Separation Equipment
Wellhead(s)

Comment: Steve Labowskie conducted optical gas imaging survey with FLIR camera and did not find any leaks.Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403065109	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5768240
702500066	photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5768237