

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2022

Submitted Date:

05/24/2022

Document Number:

702500051**FIELD INSPECTION FORM**Loc ID 325569 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments8 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Williford, Hearne	918-712-8828	hwilli@swbell.net	
Labowskie, Steve		steve.labowskie@state.co.us	
, COGCC		conor.pesicka@state.co.us	
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

At time of this inspection a Facility ID is being generated for off site tank battery. This inspection includes the off site tank battery.

Location				
Lease Road:				
Type	Access			
comment:	Dirt two track road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Unmarked 55 gallon drums on east side of location.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact number listed on well sign, 918-712-8828.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Wildlife netting is deteriorated above unused container.			
Corrective Action:	Replace wildlife netting withing 48 hours per rule 1202.			Date: 06/02/2022
Type	DEBRIS			
Comment:	Electrical conduit, oily boards, and other debris in dirt pile on west end of location (see photos). Soil stock pile present on west side of location.			
Corrective Action:	Remove trash and debris to comply with rule 606.			Date: 06/23/2022
Type	TRASH			
Comment:	Small trash and debris around pump jack and location.			
Corrective Action:	Remove small trash and debris from production and reclamation area to comply with rule 606.			Date: 06/23/2022
Type	STORAGE OF SUPL			
Comment:	Unused empty 55 gallon drums at tank battery site.			
Corrective Action:	Use or remove unused equipment to comply with rule 606.			Date: 06/23/2022
Type	STORAGE OF SUPL			
Comment:	Unused storage container on north end of location (See photos).			
Corrective Action:	Use or remove unused equipment to comply with rule 606.			Date: 06/23/2022
Type	STORAGE OF SUPL			
Comment:	Use or remove empty storage tank at tank battery site. There is residual standing oil fluid in container. Tank labeled both crude oil and produced water. NFPA sign is deteriorated.			
Corrective Action:	Clean residual fluid out of tank within 48 hours. Use or remove container within 60 days per rule 606.			Date: 07/23/2022
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:				corrective date
Type: Deadman # & Marked	# 4			
Comment:	Rig anchors marked with unpainted fence post			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Other small vertical separation equipment at battery site. Located near empty 55 gallon drums.			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:	at battery site.			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Flow Line	# 1			
Comment:	2" crude oil flow line coming from wellhead and leaving site.			
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Electric prime mover.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		37.133386,-108.109348	
Comment:	2 crude oil tanks each with 300 bbl capacity.					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)	Crude oil	
Other (Capacity)	300 bbls each	
Other (Type)	Steel AST	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Berm walls have wildlife burrows. Berms are weathered and height deteriorated.			
Corrective Action:	Confirm secondary containment is appropriate capacity. Maintain berm walls per rule 605.A.4 from old rules and 603.o.			Date: 06/23/2022

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment _____

Corrective Action _____

Date **06/22/2022**

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403058280	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5762121
702500054	M and M #4 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5762118
702500055	M and M 1-4 battery photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5762119