

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/18/2022

Submitted Date:

05/19/2022

Document Number:

699503970

FIELD INSPECTION FORM
 Loc ID 320122 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|----------------|------------------|----------------------------------|
| Watzman, Ross | (303) 825-4822 | rwatzman@kpk.com | all inspections. |
| , KPK | | cogcc@kpk.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 202740 | WELL | SI | 01/01/2022 | OW | 001-08145 | PILAND 23-12 | SI |

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|------------|
| Type | OTHER | | |
| Comment: | Flaring/venting on this site may need to be investigated, production data shows gas is produced and used some months, and not produced other months but still producing oil. No gas measurement equipment is on location, this location is part of the third creek gas pipeline shut down. | | |
| Corrective Action: | Comply with COGCC venting/flaring rules 5/17/22 | Date: | 05/17/2022 |
| Type | OTHER | | |
| Comment: | Wellhead sign is not accurate, and does not have KPK emergency phone number on it. | | |
| Corrective Action: | Install sign to comply with Rule 210.b. 6/19/22 | Date: | 06/19/2022 |
| Type | OTHER | | |
| Comment: | Partially buried tank on location does not have proper BMP | | |
| Corrective Action: | Location is within a designated setback location, repair or install berms or other secondary containment devices per Rule 604.c.(2)G.6/5/22 | Date: | 06/05/2022 |

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|-----------------------------------|--------------------|--|-----------------|
| Type: Horizontal Heated Separator | # 1 | | corrective date |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | plumbed to surface | | |
| Corrective Action: | | | Date: |
| Type: Prime Mover | # 1 | | |
| Comment: | gas motor | | |
| Corrective Action: | | | Date: |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | |

| | | | | | | |
|--------------------|---|-----------|----------------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | <100 BBLs | PBV FIBERGLASS | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | |

Venting:

| | | | |
|--------------------|--|--|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | | |

Flaring:

| | | | |
|--------------------|--|--|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | |

Inspected Facilities

Facility ID: 202740 Type: WELL API Number: 001-08145 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 10/14/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: -- Fluid Type: _____

End Surf Csg Pressure: --

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

| Comment | User | Date |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On 5/17/2022 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Piland 23-12</p> <p>Company Name- KPK</p> <p>API- 05-001-08145</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Wellhead sign is not accurate, and does not have KPK emergency phone number on it.</p> <p>Install sign to comply with Rule 210.b. 6/19/22</p> <p>Partially buried tank on location does not have proper BMP</p> <p>Location is within a designated setback location, repair or install berms or other secondary containment devices per Rule 604.c.(2)G.6/5/22</p> <p>Flaring/venting on this site may need to be investigated, production data shows gas is produced and used some months, and not produced other months but still producing oil. No gas measurement equipment is on location, this location is part of the third creek gas pipeline shut down.</p> <p>Comply with COGCC venting/flaring rules 5/17/22</p> <p>This inspection does not nullify any orders or NOAV from the COGCC.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> | medinaj | 05/19/2022 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 403054425 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5757910 |
| 699503971 | inspection pictures | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5757907 |