

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/12/2022

Submitted Date:

05/12/2022

Document Number:

699503934

FIELD INSPECTION FORMLoc ID 320454 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All Inspections
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203809	WELL	SI	01/01/2022	GW	001-09369	BOXELDER 22-28	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: Red AG fencing around wellhead

Corrective Action:

Date:

Equipment:

corrective date

Type: Emission Control Device

1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

1

Comment:

Corrective Action:

Date:

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment: plumbed to surface

Corrective Action:

Date:

Type: Ancillary equipment

1

Comment: plunger automation

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	BV CONCRETE		,
Comment:					
Corrective Action:					
Date:					

Paint

Condition

Other (Content)

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shares containment with oil tank				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:	Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.		
Corrective Action:	Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.		Date: 05/12/2022

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 203809 Type: WELL API Number: 001-09369 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 03/28/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 5/9/22 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Boxelder 22-28</p> <p>Company Name- KPK</p> <p>API- 05-001-09369</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.</p> <p>Comply with COGCC venting/flaring rules. 5/12/22</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This inspection does not nullify any orders or NOAV from the COGCC.</p> <p>This is a summary of inspection report.</p>	medinaj	05/12/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403048343	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752933
699503935	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752923