



**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type WELLHEAD

Comment: [Red AG fencing around wellhead](#)

Corrective Action:

Date: \_\_\_\_\_

**Equipment:**

corrective date

Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date: _____
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date: _____
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date: _____
Type: Bradenhead	# 1			
Comment: <a href="#">plumbed to surface</a>				
Corrective Action:				Date: _____
Type: Ancillary equipment	# 1			
Comment: <a href="#">plunger automation</a>				
Corrective Action:				Date: _____

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	BV CONCRETE		,
Comment:					
Corrective Action:					Date: _____

**Paint**

Condition

Other (Content)

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	shares containment with oil tank		
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		

Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

**Venting:**

Yes/No	YES		
Comment:	Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.		
Corrective Action:	Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.		Date: 05/12/2022

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 203809 Type: WELL API Number: 001-09369 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 03/28/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p><a href="#">COGCC Inspection Report Summary</a>                      On 5/9/22 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- Boxelder 22-28                      Company Name- KPK                      API- 05-001-09369                      In Adams County Colorado.                      While there, I observed SI well                      During this inspection the following possible compliance issues were observed:                      Venting/flaring issue may be present on this site. COGCC data shows that KPK produced, and used same amount of gas since 12/1/18, SI. From 7/1/18 to 11/1/18, previous gas production was several times more than what was used from 2018 to present. Flare sundry notices were denied for this site. Well has been shut in since 1/1/22 according to COGCC data. There is no gas measurement equipment on location, and no gas meter run as this well was part of the third creek pipeline shut down.                      Comply with COGCC venting/flaring rules. 5/12/22                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This inspection does not nullify any orders or NOAV from the COGCC.                      This is a summary of inspection report.</p>	medinaj	05/12/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403048343	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752933">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752933</a>
699503935	inspection pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752923">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5752923</a>