

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/25/2022

Submitted Date:

05/12/2022

Document Number:

688312591

FIELD INSPECTION FORMLoc ID 479197 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10243

Name of Operator: GMT EXPLORATION COMPANY LLC

Address: 1560 BROADWAY STE 2000

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Cox, BJ	303-586-9274	bjcox@gmtexploration.com	
Eberhardt, Whitney	303-586-9289	w.eberhardt@gmtexploration.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
480073	WELL	DG	04/20/2022		039-06693	Marble 6-65 24-12 1HN	DG

General Comment:

Surface Cementing/Spill Inspection

Inspected FacilitiesFacility ID: 480073 Type: WELL API Number: 039-06693 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 161 Pusher/Rig Manager: Aravid
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: YES Disposal Location: commercial

Comment: Surface TD 2742', surface pipe at 2732'
12 1/2" hole for 9 5/8" surface casing with centralizers on every other joint, water from
Arapahoe well in area

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: Americal Contractor Phone: _____

Surface Casing

Cement Volume (sx): 550 Circulate to Surface: NO
 Cement Fall Back: YES Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: ASTM Type III, Blend G cement
Top job on 4/27/2022. CBL ran and further cement remediation to be completed after rig
moves back on ~5/13/2022 per DB/COGCC.

Corrective Action: _____ Date: _____

Environmental**Spills/Releases:**

Type of Spill: DRILLING FLUIDS

Estimated Spill Volume: 130

Comment: Contacted John Axelson/COGCC. See Form 19 #403028316 for details and it is in process. D822 SDS onsite and given to Field Inspector. Hole was circulated and D822 sampled and tested with RETORT until 99% recovery. Surface casing was installed and cemented. Lessons learned: label tanks at valves, drill hand to better communicate with derrick hand when opening valves, mud engineer present during circulating of downhole fluids.

Corrective Action:

Date:

Reportable:

GPS: Lat

Long

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location:

Comment:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688312592	GMT Marble 1HN scem	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5753178