

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2022

Submitted Date:

04/22/2022

Document Number:

688801150

FIELD INSPECTION FORMLoc ID 333123 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Beebe, Sabre		sabre.beebe@ikavenergy.com	
		sjninspections@ikavenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216236	WELL	PR	03/01/2001	GW	067-07842	KNIGHT B 1	EI
481990	SPILL OR RELEASE	AC	04/20/2022		-	Knight B 1 Water line valve	EI

General Comment:

On April 21, 2022 SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Knight B #1. This site visit was conducted in response to Spill/Release Point ID #481990. For the most recent field inspection report of this facility, please refer to document #693904311.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel fencing around well head and pump jack.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	216236	Type:	WELL	API Number:	067-07842	Status:	PR	Insp. Status:	EI
Facility ID:	481990	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: [Please refer to Spill/Release Point ID #481990 for more information regarding this release.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 912.a.](#)

Date: 05/23/2022

Reportable: YES

GPS: Lat 37.020729

Long -107.628473

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Berms	Pass					
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention		Containment for prime mover exhaust.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On April 21, 2022 SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Knight B #1. This site visit was conducted in response to Spill/Release Point ID #481990. For the most recent field inspection report of this facility, please refer to document #693904311. During this inspection a stained flow path was observed originating near the separator. The containment device for the prime mover exhaust is almost full of fluids. The well head is stained and wet. The surrounding gravel is also stained.	hughesjo	04/22/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403025764	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5733533
688801151	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5732457