

FORM
5

Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403009332

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Mosiah Montoya</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4200</u>
Address: <u>2001 16TH STREET SUITE 900</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>denverregulatory@chevron.onmicrosoft.com</u>

API Number <u>05-123-48918-00</u>	County: <u>WELD</u>
Well Name: <u>Guttersen</u>	Well Number: <u>D10-745</u>
Location: QtrQtr: <u>SWSE</u> Section: <u>34</u> Township: <u>4N</u> Range: <u>64W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>466</u> feet Direction: <u>FSL</u> Distance: <u>1715</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.263041</u> As Drilled Longitude: <u>-104.533813</u>	
GPS Data: GPS Quality Value: <u>4.0</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>01/17/2022</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>207</u> feet Direction: <u>FNL</u> Dist: <u>2247</u> feet Direction: <u>FEL</u>	
Sec: <u>3</u> Twp: <u>3N</u> Rng: <u>64W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>201</u> feet Direction: <u>FSL</u> Dist: <u>2314</u> feet Direction: <u>FEL</u>	
Sec: <u>10</u> Twp: <u>3N</u> Rng: <u>64W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 02/02/2022 Date TD: 02/20/2022 Date Casing Set or D&A: 02/21/2022
 Rig Release Date: 02/22/2022 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>17252</u> TVD** <u>6660</u>	Plug Back Total Depth MD <u>17194</u> TVD** <u>6660</u>
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Elevations GR <u>4697</u> KB <u>4727</u>	Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>
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List All Logs Run:

MWD/LWD, CBL, (RES in 123-31165), (IND in 123-13113)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1557 Fresh Water (bbls): 1412

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	CALC
SURF	13+1/2	9+5/8	J-55	36	0	1949	642	1949	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17238	2002	17238	2000	CBL

Bradenhead Pressure Action Threshold 585 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,651				
SUSSEX	4,072				
SHANNON	4,819				
TEEPEE BUTTES	5,879				
SHARON SPRINGS	6,675				
NIOBRARA	6,780				

Operator Comments:

- TPZ is estimated, actual TPZ will be submitted on Form 5A.
 - As drilled GPS was surveyed after conductor was set.
 - Alternative logging Program: No open hole logs were ran per rule 317.p Resistivity log ran on Aloysius C 34-24 (123-31165), IND log ran on Aloysius 34-2 (123-13113)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email: julie.webb@chevron.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403014906	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403020291	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403020300	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403020302	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403020303	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403020305	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403020307	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)