

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2022

Submitted Date:

04/12/2022

Document Number:

702000156

FIELD INSPECTION FORMLoc ID 312970 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Evans, Clay		antlerenergy@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:

Routine follow up inspection. Follow up to inspection from 1/3/2022 document number 689806875 and 11/16/2020 document number 689804994. No corrective actions have been made. Compliance issues remaining:

- east tank missing label
- stained soil at pump jack
- no permit for one of two pits on location

Compliance issues observed during this inspection:

- apparent spill of diesel or lube oil at pump jack
- chemical container at entrance blown over and become debris, chemical container at wellhead without secondary containment

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	East tank has no label.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	01/20/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil at pump jack.		
Corrective Action:	Comply with Rule 606 Properly dispose of oily waste in accordance with 905.e.	Date:	05/12/2022
Type	DEBRIS		
Comment:	Chemical container at entrance has blown over and become debris. Used absorbent pads observed blowing off location.		
Corrective Action:	Comply with Rule 606.	Date:	04/26/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Stained soil and free fluid from apparent spill of diesel or lube oil at pump jack. Absorbent pads had been placed but did not absorb all free fluid. No evidence of attempt to contain or remove impacted soil. Inspector spoke with pumpers in the field to inform them that spill needed to be immediately addressed.		
Corrective Action:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Contact COGCC EPS staff. Require appropriate cleanup.		Date: 04/13/2022

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	#		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	223077	Type:	WELL	API Number:	081-06439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Produced volumes are required to be reported accurately from the wellhead meter every month, and the form 7 reporting does not reflect that accurate measurement.								
Corrective Action:	Submit required Form 7(s) to COGCC per rule 413.							Date:	05/12/2022

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater BMPs observed. No apparent soil migration; erosion or soil movement. Chemical container at wellhead stored without secondary containment.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 04/26/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point:	Other:	Length:	Width:	

Lining:

Liner Type: Liner Condition:

Comment:

Corrective

Date:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment: One pit on north side of location. One pit in tank battery. The COGCC database shows only 1 pit related with this well, 112982.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 908.a.

Date: 05/14/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403012890	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5721489
702000161	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5721480