FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/10/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
1	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	CHALK 31-13
1200			rig up half mas change out weight indacator pads
0100			stand rig unhang well
0115			work pump stuck
0200			bak off rods trip out
0300			31 triples plus a double 99 rods out
0310			change over to tubing unland tubing release anchor
0430			change B.O.PS to 2 3/8 nipple up
0530			shut in

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	lowing/Shut-In (?

TOTAL HOURS: 0

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/11/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
2	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			jsa warm rig check presures tubing 5 psi caseing 15 psi blow down
0730			start pulling tubing standing back tallying
			7 stands out hit fluid pikup perf sub run 1 jt and sub in
0800			rig up swab swab fluid out
0850			pull tubing to rods
1020			bak off rods string weight 3000 trip out
			out with 71 rods
1100			trip tubing to fluid
1215			swab fluid
1240			pull tubing to rods
			spot in day tank
0140			back off rods
0300			swab fluid
0315			pull tubing to rods
0350			bak off rods
0422			trip tubing
0528			out of hole
			218 jts 2 3/8 271 rods
0600			finish tallying shut well in
TOTAL HOURS:		0	

ITP	ICP	IFL	wing/Shut-In	FTP	FCP	FFL	lowing/Shut-In (?

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/14/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
3	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			warm rig jsa check psi 0
0730			spot in tester
0745			unload plug and packer
0800			rig tester up
0845			start testing in plug packer combo 6000 psi
0105			tested in out of derick pick up 7jts
0130			rig tester down set plug 6710
0230			load hole 120 bbls
			roll hole clean
0310			set packer test plug 350 psi
0340			pull 105 jts leaeing 107 in hole plus tools 3381ft
0420			test for hole good from3381 to surface
0450			run 11 stands test good pipe from 4013 to 6700
0505			start hunting hole back to 3381
0600			hole at 3412 to 3428 set packer shut down

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/15/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
4	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			warm rig jsa check presure 0
0800			hook up pump lines
0900			start pump rate test
			1/2 barrel at 500 psi
1000			trip packer out
1040			trip in to release plug
1220			circulate down on plug release
1245			break
0115			trip plug out
0300			trip in new plug set at 3697
0400			set plug trip out to dump sand
0500			dump sand
0530			shut in let sand fall on to plug

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/16/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
5	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			warm rig jsa check psi
0725			pick up tail joint packer s/n run in
0830			test plug to 500 psi trip packer above hole circulate air out
0930			set packer 3202 presure to 500
1000			pump fresh pad
1025			pump cement
1035			cement in
1050			400 psi
1130			1/2 bbl at 200 kick out 100
1230			presure to 450 holding
1245			release packer trip out
0135			packer out load hole 5 barrels
0145			shut in 430 psi
0200			bleed presure off to 90 psi shut in for night

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/17/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
6	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0840			jsa warm rig check psi 90
0920			blow down
1015			pick up bit collars run in
1140			tag at jt 101 10ft in 3172 pick up swivel
1245			start drilling out
0500			drilled threw plug
0515			rak swivel out pull 5 stands
0550			test squeeze to 300 good
0600			shut in

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/18/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
7	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			jsa warm rig hook up pump and tank
0800			test record to 350 psi hold 15min then test to 500 hold 30 min
0925			trip out
1030			lay collars down
1045			nipple down
			change out well head nipple up
1200 lunch			
1240			trip in to tag fill on plug
0200			circulate down on plug roll hole
0300			lay down 1 jt rig swab up
0330			start swabing tight spot at 600 ft
0420			trip out lay down crimped jt trip back in
0540			swabed 3 runs 16 bbls
0600			shut in
TOTAL HOURS:		0	

ITP	ICP	IFL	wing/Shut-In	FTP	FCP	FFL	wing/Shut-In

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	es	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/21/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
8	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			JSA warm rig 0 psi hook up line to tank for swabing run in swab
0730			start swabing
1205			stop swabing wait 1 hour
0105			make run check fluid no inflow call ryan release plug lay down 2 jts
0200			shut in empty bird bath rak out pump and tank suck 80 bbls out of day tank
0300			travel home to windy to trip pipe out

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/22/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
9	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			w/r jsa 0psi
0715			trip plug out
0815			plug out spot in tester rig in
0910			start testing
1044			shut down due to high wind

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/24/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
10	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			w/r rig tester up
0730			finish testing in
1040			tested in rig tester down
1130			nipple down
1215			lunch start pluming 5 k well head to flow line
1245			change over to rods help plum tubeing to flow line
0200			pick up pump run rods check connections
0400			rods in space out sub up
0500			shut in
			testted 215 jts 2 3/8 j55
			bottom hole /M/A 4FT PERF SUB /S/N 6 JTS ANCHOR 209 JTS
			1 1/2 B.H.D.20FT 271 RODS TOP 41 7/8 213 3/4 17 7/8

FOUNDATION ENERGY MANAGEMENT, LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
3/25/22	Foundation Energy	CHALK 31-13	WELD	CO	05-123-30654	4957	0

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	PO Amount
11	7,018'	0'	6,978'	SWSW 31 8N 59W	$0	$0	$0

Summary	Supervisor	AFE Amount
	00000	$0

Time Log From	To	Hrs	
0700			w/r jsa 0psi
0730			hang on well space out add 2ft 7/8
0900			load hole 25 barrels start unit presure pump 300 good
			put on well head trapper
1030			rig down clean location up
1100			shut down wait on orders