

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2022

Submitted Date:

04/04/2022

Document Number:

688801134

**FIELD INSPECTION FORM**Loc ID 312051 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10679

Name of Operator: LOGOS OPERATING LLC

Address: 2010 AFTON PLACE

City: FARMINGTON State: NM Zip: 87401

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

8 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rowley, Darren		drowley@logosresourcesllc.com	All inspections
		regulatory@logosresourcesllc.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216532	WELL	TA	05/01/2019	GW	067-08138	BONDAD 33-9 22A	EI
480361	SPILL OR RELEASE	CL	10/12/2021		-	SPILL/RELEASE POINT	EI

**General Comment:**

On April 1, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Logos Operating LLC Bondad 33-9 #22A. For the most recent field inspection report of this facility, please refer to document #693903886. The purpose of this field inspection was to witness the collection of samples for REM #19542, as requested by the operator. Logos employees were present during this site visit.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign mounted to separator.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	0	OTHER	Open Top		37.128938,-107.799315	
Comment:	PBV information taken from previous inspection reports of this facility. PBV has been removed.					
Corrective Action:					Date:	

**Paint**

Condition		
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:		
Corrective Action:		Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	216532	Type:	WELL	API Number:	067-08138	Status:	TA	Insp. Status:	EI
Facility ID:	480361	Type:	SPILL OR	API Number:	-	Status:	CL	Insp. Status:	EI

**Environmental****Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Adequate		
Comment	Excavated material has been stockpiled separately from backfill material. A Logos representative indicated that the potentially impacted material would be hauled to the Envirotech landfarm. Per Rule 905.a.(1): Operators will ensure that E&P Waste is properly stored, handled, transported, treated, recycled, or disposed to prevent threatened or actual adverse environmental impacts to air, water, soil, or biological resources, or to the extent necessary to ensure compliance with the concentration levels in Table 915-1, radiation control standards, and WQCC Regulation 41 numeric and narrative Groundwater quality standards and classifications, as incorporated by reference in Rule 901.b.			
Corrective Action	Provide waste manifests with volume and final disposition of material.			Date: 05/04/2022

**Spill/Remediation:**

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
On April 1, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Logos Operating LLC Bondad 33-9 #22A. For the most recent field inspection report of this facility, please refer to document #693903886. The purpose of this field inspection was to witness the collection of samples for REM #19542, as requested by the operator. Logos employees were present during this site visit. Four discrete samples were collected by the operator during this site visit. Three samples were collected from the west wall of the excavation and one discrete sample was collected from the base. Provide analytical results on a Supplemental Form 27 upon receipt. Potentially impacted material was stockpiled separately. This material was to be disposed of at the Envirotech land farm. The operator will ensure that E&P waste is stored, handled, and/or disposed of in a manner complying with Rule 905.a.(1). Provide waste manifests if material is disposed of at a land farm.	hughesjo	04/04/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403003988	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5713762">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5713762</a>
688801135	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5713761">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5713761</a>