

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/07/2022

Submitted Date:

03/09/2022

Document Number:

700300401**FIELD INSPECTION FORM**Loc ID 326511 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Jones, Tammy		tajones@hilcorp.com	All inspections
Shorty, Priscilla		pshorty@hilcorp.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89124	WELL	SI	11/01/2019	GW	067-08228	HUBER-BURKETT 4-3	WK

General Comment:

Inspection for MIT witness and workover operations, location and access mostly snowcovered.

Operator submitted Form 42 for MIT and Return To Production. No Form 42 notice for Move In Rig Up, rig supervisor stated rig work started on Friday March 4, 2022.

CORRECTIVE ACTION: retroactively submit electronic Form 42 for Move In Rig UP for day that rig moved in and submit MIRU notices for future well work involving a rig with mast or derrick. Note: Form 42 MIRU also notifies LGD

CA Date: 03/11/22

Location**Lease Road:**

Type			
comment:	seasonal muddy and rutted with fresh snowfall, no vehicle tracking noticed on county road although no tracking BMP were noted.		
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	directional sign off county road 223		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 89124 Type: WELL API Number: 067-08228 Status: SI Insp. Status: WK**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Well in status of shut in prior to rig move in, production equipment on site.

Corrective Action: _____ Date: _____

WorkoverComment: Witness MIT of casing, tubing in derrick, RIBP set @ 1951' (50" above top perf). Tubing had 40 psig prior to operations.Pressure casing with test ruck to 575 psig, 5 min 572 psig, 10 min 570 psig, 15 min 570 psig, pressure fully stabilized, 5 psi total loss during test.Note: Test chart has a "blip" at about 5 minutes where digital gauge was installed on truck for better observation of pressures.No Form 42 for MIRU receivedCorrective Action: Retroactviely submit electronic Form 42 for Move In Rig UP for day that rig moved in and submit MIRU notices for future well work involving a rig with mast or derrick.Date: 03/11/2022Note: From 42 MIRU also notifiys LGD**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402978127	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5686365
700300402	test chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5686357