

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/02/2022

Submitted Date:

03/02/2022

Document Number:

699503776

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 320096 _____ MEDINA, JUSTIN _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: _____ 10711 _____
 Name of Operator: PAINTED PEGASUS PETROLEUM LLC _____
 Address: 16820 BARKER SPRINGS RD #521 _____
 City: _____ HOUSTON _____ State: _____ TX _____ Zip: _____ 77084 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 _____ Number of Comments

0 _____ Number of Corrective Actions

Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202592	WELL	SI	09/01/2021	GW	001-07997	TERRI 14-4	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment: [fabricated fencing](#)

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Bradenhead # 1

Comment: [Plumbed to surface, shut in](#)

Corrective Action:

Date: _____

Type: Ancillary equipment # 1

Comment: [automation](#)

Corrective Action:

Date: _____

Type: Emission Control Device # 1

Comment:

Corrective Action:

Date: _____

Type: Plunger Lift # 1

Comment:

Corrective Action:

Date: _____

Type: Bird Protectors # 2

Comment:

Corrective Action:

Date: _____

Type: Gas Meter Run # 1

Comment:

Corrective Action:

Date: _____

Type: Horizontal Heated Separator # 1

Comment:

Corrective Action:

Date: _____

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	<100 BBLs	BV CONCRETE		
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shares containment with oil tank				Date:
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Bothe tanks on location appear to have fluid in them.				
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					Date:
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 202592 Type: WELL API Number: 001-07997 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/24/2020 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: All P3 wells need an annual bradenhead test

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
At time of inspection flowlines, and master valve were in the open position. Valves were set to the closed position during inspection. At time of inspection fluid was present in both oil, and water tank. LOTO was installed on wellhead master valve. All P3 wells are in need of annual bradenhead test.	medinaj	03/02/2022
Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flowlines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503777	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5680368