

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



one copy for Patented Federal and Indian lands
in duplicate for State lands.

CONFIDENTIAL

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **UNION PACIFIC RESOURCES** PHONE **(817) 877-7956**
 ADDRESS **P.O. BOX 7 - MS 3407, FT. WORTH, TX 76101-0007**
 2. DRILLING CONTRACTOR **MURFIN DRILLING** PHONE **(316) 267-3241**

5. TYPE OF WELL OIL GAS DRY
 INJECTION OTHER
 6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER
 7. FEDERAL OR STATE LEASE NO. FEE
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 9. WELL NAME AND NUMBER **UEHLING 44-11 #1**
 10. FIELD OR WILDCAT **WILDCAT**
 11. QTR. QTR. SEC. T. R. AND MERIDIAN **SESE 11-17S-42W**

3. LOCATION OF WELL (Footages from section lines)
 At surface **600' TWI & 1000' FSL**
 At top prod. interval reported below
 At total depth **TO BE DRILLED AS A STRAIGHT HOLE**
 WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

4. ELEVATIONS
 KB _____
 GR **3946'**

12. PERMIT NO. **89-881** 13. API NO. **05 05-061-6543** 14. SPUD DATE **10-18-89** 15. DATE TD REACHED **10-27-89** 16. DATE COMPL. D&A **10-28-89** READY TO PROD
 17. COUNTY **KIOWA** 18. STATE **CO.**
 19. TOTAL DEPTH MD **5300'** TVD _____ 20. PLUG BACK TOTAL DEPTH MD **SURF** TVD _____ 21. DEPTH BRIDGE PLUG SET MD **---** TVD _____
 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) **ZDL-CNL-GR, BHC-SP-GT, SHDT-GR** 23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
 WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8 5/8	23#	12 1/4	SURF	404.79	---	175 SXS	57.35	SURF
						65/35		
						75 SXS	15.63	
						COMMON		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) DID NOT PRODUCE			DID NOT PERFORATE			
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED

DEC 05 1989

LO. OIL & GAS CONS. COMM.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					DRILLED & ABANDONED	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
DST #1 MORROW (REPORT ATTACHED) MORROW SAND	5057	5161	POROUS ZONE	FORT HAYES	796
	5156	5160		CODELL	871
CARLILE			929		
GREENHORN			1107		
GRANEROS SH			1156		
X-BENTONITE			1222		
DAKOTA SS.			1300		
KIOWA/SKULL CREEK			1491		
CHEYENNE SS.			1598		
MORRISON			1735		
TALOGA			1802		
DAY CREEK			1971		
BLAINE			2160		
CEDAR HILLS/LYONS			2531		
STONE CORRAL			2693		
WOLFCAMP			3088		
NEVA			3423		
FORAKER			3492		
WABAUNSEE	3732				
SHAWNEE	3863				
LANSING-KANSAS CITY	4155				
MARMATON	4553				
CHEROKEE	4723				

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

RU AND PLUG AS FOLLOWS:
 PLUG #1 5220-5120 W/40 SXS 'A'
 PLUG #2 1900-1800 W/45 SXS NEAT
 PLUG #3 1500-1340 W/60 SXS NEAT
 PLUG #4 455-355 W/40 SXS NEAT
 PLUG #5 50-40 W/10 SXS NEAT
 CMT OFF SURFACE, CUT CSG 4' BGL WELD ON PLATE

ATOKA	4901
MORROW	5060
MORROW SAND	5156
KEYES (L.MORROW)	5172
SPERGEN	NDE

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

(3.) DST REPORT

(5.) SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

6. CORE ANALYSIS

(7.) OTHER: *GEOLOGIC REPORT*

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT JOY L. PROHASKA

SIGNED *J. Prohaska* TITLE REGULATORY ANALYST DATE 11-27-89