









WORK ORDER CONTRACT  
AND PRE-TREATMENT DATAATTACH TO  
INVOICE & TICKET NO. 818056DISTRICT LiberalDATE 10-28-89

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: UPRC

(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Uehling 44-11 SEC. 11 TWP. 17S RANGE 42EFIELD Wildcat COUNTY Kiowa STATE CO OWNED BY UPRC

## THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD:	OIL BPD, H <sub>2</sub> O BPD, GAS MCF						
PRESENT PROD:	OIL BPD, H <sub>2</sub> O BPD, GAS MCF						
CASING		U	24	8 5/8	KB	404	
LINER							
TUBING							
OPEN HOLE				7 7/8	404	5300	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDEREDPlug To Abandon

DEC 10 1989

COLO. OIL &amp; GAS CONS. COMM.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
  - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
  - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT  
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED B. J. [Signature]

CUSTOMER

DATE 10-28-89TIME 0110 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



## WELL DATA

FIELD	W. 12 CAT	SEC.	11	TWP.	17S	RNG.	42W	COUNTY	Kiowa	STATE	CO
FORMATION NAME		TYPE									
FORMATION THICKNESS		FROM		TO							
INITIAL PROD: OIL		BPD		WATER		BPD		GAS		MCFD	
PRESENT PROD: OIL		BPD		WATER		BPD		GAS		MCFD	
COMPLETION DATE		MUD TYPE		MUD WT.							
PACKER TYPE		SET AT									
BOTTOM HOLE TEMP.		PRESSURE									
MISC. DATA		TOTAL DEPTH									

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-21-89	DATE 10-26-89	DATE 11-02-89	DATE 10-28-89
TIME 2:00	TIME 01:00	TIME 03:00	TIME 09:20

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
G.D. Moore	33670	Lamar, Co
R. Taylor	0959	Lamar, Co
E. Painter	1543	Lamar, Co
	6607	Lamar, Co

DEPARTMENT	Cent
DESCRIPTION OF JOB	PTA

JOB DONE THRU: TUBING	<input checked="" type="checkbox"/>	CASING	<input type="checkbox"/>	ANNULUS	<input type="checkbox"/>	TSG./ANN.	<input type="checkbox"/>
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CUSTOMER REPRESENTATIVE	X B.L. Corp
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HALLIBURTON OPERATOR	A.D. Moore	COPIES REQUESTED	
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## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIONAL	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	40	STJ	5	Idol	5		1.18	15.6
2	45							
3	40							
4	40							
5	10							

## PRESSURES IN PSI

## SUMMARY

## COLO. OIL &amp; GAS CONS. COMM.

## VOLUMES

CIRCULATING	DISPLACEMENT	PRESLUSH: BBL-GAL.	TYPE
BREAKDOWN	MAXIMUM	LOAD & BKDN: BBL-GAL.	PAD: BBL-GAL.
AVERAGE	FRACTURE GRADIENT	TREATMENT: BBL-GAL.	DISPL: BBL-GAL.
SHUT-IN: INSTANT	S-MIN.	CEMENT SLURRY: BBL-GAL.	
	15-MIN.	TOTAL VOLUME: BBL-GAL.	
ORDERED	AVAILABLE	USED	REMARKS
	AVERAGE RATES IN BPM		
TREATING	DISPL.	OVERALL	
	CEMENT LEFT IN PIPE		
FEET	REASON		

THANK YOU FOR  
CALLING HALLIBURTON



## JOB LOG

WELL NO. 1

LEASE 0221-1-9

TICKET NO. 818052

CUSTOMER

UPRC  
PTA

PAGE NO. 1

JOB TYPE

DATE

10-28-89

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10-27-89	2100							Called out
10-28-89	0100							Request on loc
	0100							ON LOC Rig Running Pipe
								1st Plug 40SKS @ 5220 FT
	0305	5	10					Pump Water Ahead
	0307	4	8.4					Mix Cement
	0309	3.5	3.5					Pump Water Behind
	0310	5	68.5					Displace w/mud
	0324							Plug down + balanced
	0329							Rig Pulling Pipe
								2nd Plug 45SKS 1500 FT
	0700	5	10					Pump Water Ahead
	0702	4	9.4					Mix Cement
	0705	3.5	3.5					Pump Water behind
	0706	3	21					Displace w/mud
	0713							Plug down + balanced
								3rd Plug 60SKS 1500 FT
	0750	5	10					Pump Water Ahead
	0752	4	12					Mix Cement
	0754	3.5	3.5					Pump Water behind
	0755	3	12.6					Displace w/mud
	0800							Plug down + balanced
								4th Plug 40SK 455 FT
	0810	4	28					Pump Water Ahead
	0817	4	8.4					Mix Cement
	0819	3	3					Pump Displacement
	0820							Plug down + balanced
								5th Plug 10SK 40 FT
	0919		2.1					Mix Cement
	0920							Plug down + balanced
	0940							Job Complete

RECEIVED

OCT 05 1989

COLO. OIL &amp; GAS CONS. COMM.

Thank You  
Larry Richard Earl

CUSTOMER