

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/24/2022

Submitted Date:

01/25/2022

Document Number:

700703768**FIELD INSPECTION FORM**Loc ID 335151 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211544	WELL	PR	10/22/1998	GW	045-07304	CLOUGH RMV 230-28	PR
280467	WELL	PR	04/07/2006	GW	045-11259	CLOUGH RWF 441-28	PR
280468	WELL	PR	04/30/2006	GW	045-11260	CLOUGH RWF 541-28	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 1/24/2022 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at TEP RMV 230-28, at Location # 335151 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad.

Location and access are snow covered at the time of inspection. Location is plowed in a path.

During this inspection the following possible compliance issues were observed:

1. Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.
2. Load line missing bull plug/cap

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:	Snow covered/plowed		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	1. Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Load line missing bull plug/cap		
Corrective Action:	Comply with rule 603.i.	Date:	03/04/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 3		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected FacilitiesFacility ID: 211544 Type: WELL API Number: 045-07304 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 280467 Type: WELL API Number: 045-11259 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 280468 Type: WELL API Number: 045-11260 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402936809	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5644042
700703776	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5644024