

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
MAY 2 1978



5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONSR. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REQVR. Other _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Ken Tipps, & Exeter Drlg. Northern, Inc.

8. FARM OR LEASE NAME
Klinginsmith

3. ADDRESS OF OPERATOR
2300 Lincoln Center Bldg., Denver 80264

9. WELL NO.
#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' WEL & 1980' NSL Sec. 21-12N-56W

10. FIELD AND POOL, OR WILDCAT
Wildcat

At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW SE 21-12N-56W

14. PERMIT NO. 78 161 DATE ISSUED 2/24/78

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 3/4/78 16. DATE T.D. REACHED 3/10/78 17. DATE COMPL. (Ready to prod.) 3/10/78 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4899' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6355' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS XXXXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	287'	12-1/4"	300 SX.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE _____ AGENT DATE 4/26/78

JWR ✓
 FJP ✓
 HWA ✓
 JAM ✓
 JJD ✓
 RLS ✓
 CGM ✓

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED			SEE ATTACHED

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

OF THE STATE OF COLORADO
 DEPARTMENT OF HYDROLOGIC SERVICES

OIL AND GAS CONSERVATION COMMISSION