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OGCC FORM 2
REV. 7-71DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

FEB 23 1978



00245135

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR KEN TIPPS, & EXETER DRLG. NORTHERN, INC.			8. FARM OR LEASE NAME Klinginsmith	
3. ADDRESS OF OPERATOR 2300 Lincoln Center Bldg., Denver 80264			9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' WEL & 1980' NSL Sec. 21-12N-56W At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE C NWSE			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE 21-12N-56W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1980			12. COUNTY Weld	13. STATE Colorado
16. NO. OF ACRES IN LEASE* 410			17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL None	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. see below			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) plats to follow			22. APPROX. DATE WORK WILL START 2/21/78	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	325'	325 sx.

* DESCRIBE LEASE ☒ All of sec. 21-12N-56W

We propose to test all shows of oil and/or gas.

(Closest producing well - SW SW 22-12N-56W)

Plats to follow. Verbal approval obtained 2/17/78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE AGENT DATE 2/17/78

(This space for Federal or State Office use)

PERMIT NO. 78 161 APPROVAL DATE DIRECTOR
APPROVED BY [Signature] TITLE O & G CONS. COMM DATE FEB 24 1978
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 9417