

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED FEB - 7 1997 COLORADO OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

Table with columns ET, OE, PR, ES

Complete the Attachment Checklist

1. OGCC Operator Number: 55093
2. Name of Operator: Robert Stuart McCormick/Vaquero
3. Address: 320 E. Locust
4. Contact Name & Phone: Robert Stuart McCormick
5. API Number: 05-12305676
6. OGCC Lease No: 5650656480
7. Well Name: Gillette #10
8. Location: SW 1/4 SE 1/4 Sec 9, T9N, R6W, M9N
9. County: Weld
10. Field Name: Keota

Attachment Checklist table with columns Oper, OGCC and rows: Survey Plat, Directional Survey, Surface Equipment Diagram, Technical Information Page, Other

General Notice

12. General Notice section with checkboxes for: Change well name, Change of location, Abandoned Location, Well first shut in, Well resumed production, Request for Confidential Status, Final reclamation, Change of Operator, Spud Date.

Technical Engineering/Environmental Notice

13. Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, and various technical details like Commingle Zones, Request to Vent or Flare, E&P Waste Disposal.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name McCormick-Vaquero

Signed Robert Stuart McCormick Title: Operator Date: 2-5-97

OGCC Approved: [Signature] Title: Date: 2/10/97

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE BOND PER NOAV OF 1/10/97

Work done on the Gillette #10:

In February 1996 swab tests were commenced on this well. Because the 2 7/8 tubing was rod cut it was necessary to change the tubing and 2 3/8 tubing was run in in April 1996.

A large pump jack with a 101 inch stroke was installed and production recommenced in August 1996. A separator was set in November and December 1996 and full production obtained in January 1997. These changes appear to have increased production from 6.5 bbl/p/d to 18 bbl/p/d.