

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

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COLORADO, OIL & GAS CONS. COM.

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: 55093	4. Contact Name & Phone
2. Name of Operator: Robert Stuart McCormick/Vaquero	Robert Stuart McCormick
3. Address: 320 E. Locust	No: (970) 401-0045
City: Fort Collins State: CO Zip: 80524	Fax: Same

Complete the
Attachment Checklist

5. API Number: 05-12305676	6. OGCC Lease No: 5650656480
7. Well Name: Gillette #10	Number: #10
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW 1/4 SE 1/4 Sec. 9, T9N, R6W, 10E	
9. County: Weld	10. Field Name: Keota
11. Federal, Indian or State lease number:	

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

General Notice

12.

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____
Attach new survey plat. to _____

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket
☐ Individual

☐ Spud Date _____

Technical Engineering/Environmental Notice

13.

☐ Notice of Intent
Approximate Start Date: _____

☒ Report of Work Done
Date Work Completed: 1-1-97

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input checked="" type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name McCormick - Vaquero

Signed Robert Stuart McCormick Title: Operator Date: 2-5-97

OGCC Approved: _____ Title: _____ Date: 2/10/97

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE BOND PER NOAR OF 1/10/97

Work done on the Gillette #10:

In February 1996 swab tests were commenced on this well. Because the 2 7/8 tubing was rod cut it was necessary to change the tubing and 2 3/8 tubing was run in in April 1996.

A large pump jack with a 101 inch stroke was installed and production recommenced in August 1996. A separator was set in November and December 1996 and full production obtained in January 1997. These changes appear to have increased production from 6.5 bbl/p/d to 18 bbl/p/d.