

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>402904808</b> |    |    |    |
| Date Received:<br><b>01/07/2022</b>  |    |    |    |

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

|  |                                  |
|--|----------------------------------|
| OGCC Operator Number: <u>16700</u>                             | Contact Name <u>LUCAS MOORE</u>  |
| Name of Operator: <u>CHEVRON USA INC</u>                       | Phone: <u>(307) 797-9579</u>     |
| Address: <u>760 HORIZON DRIVE STE 401</u>                      | Fax: <u>( )</u>                  |
| City: <u>GRAND JUNCTION</u> State: <u>CO</u> Zip: <u>81506</u> | Email: <u>lmoore@scoutep.com</u> |

**FORM 4 SUBMITTED FOR:**

Facility Type: WELL

API Number : 05- 103 09148 00 ID Number: 231478

Name: C.T. CARNEY Number: 43Y34

Location QtrQtr: NWNE Section: 34 Township: 2N Range: 102W Meridian: 6

County: RIO BLANCO Field Name: RANGELY

**Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information**

**Location(s)**

| Location ID | Location Name and Number   |
|-------------|----------------------------|
| 315739      | C.T. CARNEY-62N102W 34NWNE |

**OGDP(s)**

No OGDP

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

- Change of Location for Well \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA**      Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Well Ground Elevation: \_\_\_\_\_ feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is: \_\_\_\_\_ (Vertical, Directional, Horizontal)

|   |  |                                     |                                     |   |   |                                   |                                  |
|---|--|-------------------------------------|-------------------------------------|---|---|-----------------------------------|----------------------------------|
|   |  |                                     |                                     | FNL/FSL                                 |   | FEL/FWL                           |                                  |
| Change of <b>Surface</b> Footage <b>From</b> :                |  |                                     |                                     | <input type="text" value="891"/>        | <input type="text" value="FNL"/>        | <input type="text" value="1614"/> | <input type="text" value="FEL"/> |
| Change of <b>Surface</b> Footage <b>To</b> :                  |  |                                     |                                     | <input type="text"/>                    | <input type="text"/>                    | <input type="text"/>              | <input type="text"/>             |
| Current <b>Surface</b> Location <b>From</b>                   | QtrQtr <input type="text" value="NWNE"/> | Sec <input type="text" value="34"/> | Twp <input type="text" value="2N"/> | Range <input type="text" value="102W"/> | Meridian <input type="text" value="6"/> |                                   |                                  |
| New <b>Surface</b> Location <b>To</b>                         | QtrQtr <input type="text"/>              | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>              | Meridian <input type="text"/>           |                                   |                                  |
| Change of <b>Top of Productive Zone</b> Footage <b>From</b> : |  |                                     |                                     | <input type="text"/>                    | <input type="text"/>                    | <input type="text"/>              | <input type="text"/>             |
| Change of <b>Top of Productive Zone</b> Footage <b>To</b> :   |  |                                     |                                     | <input type="text"/>                    | <input type="text"/>                    | <input type="text"/>              | <input type="text"/>             |
| Current <b>Top of Productive Zone</b> Location                |  | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>              |   |                                   |                                  |
| New <b>Top of Productive Zone</b> Location                    |  | Sec <input type="text"/>            | Twp <input type="text"/>            | Range <input type="text"/>              |   |                                   |                                  |

\*\*

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

**SAFETY SETBACK INFORMATION**

Required for change of Surface Location.

Distance from Well to nearest:

- Building: \_\_\_\_\_ Feet
- Building Unit: \_\_\_\_\_ Feet
- Public Road: \_\_\_\_\_ Feet
- Above Ground Utility: \_\_\_\_\_ Feet
- Railroad: \_\_\_\_\_ Feet
- Property Line: \_\_\_\_\_ Feet

**INSTRUCTIONS:**

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

**SUBSURFACE MINERAL SETBACKS**

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? \_\_\_\_\_

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: \_\_\_\_\_ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

**Exception Location**

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

**LOCATION CHANGE COMMENTS**

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

| <u>Objective Formation</u> | <u>Formation Code</u> | <u>Spacing Order Number</u> | <u>Unit Acreage</u> | <u>Unit Configuration</u> | <u>Add</u> | <u>Modify</u> | <u>No Change</u> | <u>Delete</u> |
|----------------------------|-----------------------|-----------------------------|---------------------|---------------------------|------------|---------------|------------------|---------------|
| WEBER                      | WEBR                  | 0                           | 0                   |                           |            |               | X                |               |



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below, as required by Rule 434.b.(3).

Date well temporarily abandoned 02/01/2017

Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required. Date of last MIT 05/17/2017

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT/REQUEST FOR APPROVAL      Approximate Start Date \_\_\_\_\_

SUBSEQUENT REPORT      Date of Activity \_\_\_\_\_

- Bradenhead Plan
  - Change Drilling Plan
  - Gross Interval Change
  - Underground Injection Control
  - Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)
  - Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)
  - Other
- Venting or Flaring (Rule 903)
  - Repair Well
- E&P Waste Mangement
  - Beneficial Reuse of E&P Waste

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

**COMMENTS:**

TA due to high opex. Plan to use as monitor well for pressure observation. Wells are used to monitor bottom hole pressure in the Weber formation to help manage our CO2 flood. The well is isolated with closed valves on the wellhead, disconnected flowline, isolation packer at 5478', and a tubing plug at 5595'. Future plan to evaluate for return to production or P&A when economic conditions allow. Last MIT on 5/17/2017, MIT Sundry # 401286452 If you have any questions please contact Scout PE Lucas Moore.

**CASING PROGRAM**

(No Casing Provided)

**POTENTIAL FLOW AND CONFINING FORMATIONS**

**H2S REPORTING**

- Intentional release of H2S gas due to Upset Condition or malfunction.
- Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**OIL & GAS LOCATION UPDATES**

OGDP ID \_\_\_\_\_ OGDP Name \_\_\_\_\_

**SITE EQUIPMENT LIST UPDATES**

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

|                            |                           |                            |                             |                                    |
|----------------------------|---------------------------|----------------------------|-----------------------------|------------------------------------|
| Wells _____                | Oil Tanks _____           | Condensate Tanks _____     | Water Tanks _____           | Buried Produced Water Vaults _____ |
| Drilling Pits _____        | Production Pits _____     | Special Purpose Pits _____ | Multi-Well Pits _____       | Modular Large Volume Tank _____    |
| Pump Jacks _____           | Separators _____          | Injection Pumps _____      | Heater-Treaters _____       | Gas Compressors _____              |
| Gas or Diesel Motors _____ | Electric Motors _____     | Electric Generators _____  | Fuel Tanks _____            | LACT Unit _____                    |
| Dehydrator Units _____     | Vapor Recovery Unit _____ | VOC Combustor _____        | Flare _____                 | Enclosed Combustion Devices _____  |
| Meter/Sales Building _____ | Pigging Station _____     |                            | Vapor Recovery Towers _____ |                                    |

**OTHER PERMANENT EQUIPMENT UPDATES**

**OTHER TEMPORARY EQUIPMENT UPDATES**

**CULTURAL AND SAFETY SETBACK UPDATES**

**OTHER LOCATION CHANGES AND UPDATES**

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDG UPDATES

PROPOSED CHANGES TO AN APPROVED OGDG

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- Add Oil and Gas Location(s)
- Add Drilling and Spacing Unit(s)
- Amend Oil and Gas Location(s)
- Amend Drilling and Spacing Unit(s)
- Remove Oil and Gas Location(s)
- Remove Drilling and Spacing Unit(s)
- Oil and Gas Location attachment or plan updates
- Amend the lands subject to the OGDG
- Other

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

**Best Management Practices**

**No BMP/COA Type**

**Description**

| <b><u>No BMP/COA Type</u></b> | <b><u>Description</u></b> |
|-------------------------------|---------------------------|
|                               |                           |

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANITA SANFORD  
 Title: Regulatory Analyst Email: anita.sanford@scoutep.com Date: 1/7/2022

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 1/12/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**Condition of Approval**

**COA Type**

**Description**

|  |   |
|--|---|
|  | <p>1) This approval is good for one year and a new application must be made before 01/09/2023 (1 year from prior application). Updates for the planned utilization of the well should be included with the application.</p> <p>2) The Form 7 reporting must reflect the well status dates reported on the Form 4-TA request.</p> <p>3) A Form 5A is required to report all plugs currently downhole which isolate the perforated interval.</p> <p>4) Submit a Wellbore Diagram on a Form 4 Sundry</p> |
|--|---|

1 COA

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineer          | Annual Bradenhead test completed<br><br>Next MIT required by 5/17/2022<br><br>A Form 5A is needed to document the packer and tubing plug. Please submit a Form 5A.<br>See COA#3 | 01/12/2022          |

Total: 1 comment(s)

### Attachment List

| <u>Att Doc Num</u> | <u>Name</u>                   |
|--------------------|-------------------------------|
| 402904808          | SUNDRY NOTICE APPROVED-OBJ-TA |
| 402923758          | FORM 4 SUBMITTED              |

Total Attach: 2 Files