

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402842663

Date Received:

10/14/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10312 Contact Name: Cameron Gracey
Name of Operator: PROSPECT ENERGY LLC Phone: (970) 567-6871
Address: 1036 COUNTRY CLUB ESTATES DR
City: CASTLE ROCK State: CO Zip: 80108 Email: graceyservices@msn.com
API Number: 05-069-06095 OGCC Facility ID Number: 216908
Well/Facility Name: MSSU Well/Facility Number: 30-7
Location QtrQtr: NENE Section: 30 Township: 8N Range: 68W Meridian: 6

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [X] Last MIT Date: 5/1/2018 12:00:00 AM
Test Type:
[ ] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[X] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: Hydrotest tubing string to 6500 psi and replace packers.

Wellbore Data at Time of Test
Injection Producing Zone(s): MDDY Perforated Interval: 4847-4890 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 4783 Top Packer Depth: 4789 Multiple Packers? [ ]
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: [ ]

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative: Peterson, Tom

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [ ] Print Name: Mary C Griggs
Title: Consultant Email: griggs.mary@comcast.net Date: 10/14/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Jacobson, Eric Date: 1/12/2022

CONDITIONS OF APPROVAL, IF ANY:

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402842663	FORM 21 SUBMITTED
402842693	FORM 21 ORIGINAL

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)