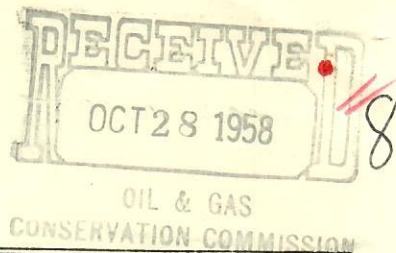


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field \_\_\_\_\_ Operator Falcon Seaboard Drilling Company  
County Weld Address 2430 First National Bank Building  
City Denver State Colorado

Lease Name Graybill-Brauer Well No. #1 Derrick Floor Elevation 4548  
Location SE NE Section 13 Township 9N Range 57W Meridian 6th  
(quarter quarter)  
1982 feet from North Section line and 660 feet from East Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ X Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 23, 1958

Signed W.K. Whiteford, Jr.  
Title Landman

The summary on this page is for the condition of the well as above date.

Commenced drilling 7/11, 1958 Finished drilling 7/18, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8</u>	<u>24</u>	<u>3</u>	<u>100'</u>	<u>90 sacks</u>			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				AJJ
				DVR
				WRS
				HHW
				JAM
				FIP
				JJD
TOTAL DEPTH <u>5959</u>		PLUG BACK DEPTH _____		

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run yes Date 7/18, 1958  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Hygiene	3115		
Niobrara	5058		
Ft. Hays	5348		
Carlile	5395		
Greenhorn	5546		
"D" Sand	5859		
"J" Sand	5931		
TD	5959		<p>Drill Stem Test</p> <p>593-447-75' str packer w 595.75 T.D.</p> <p>Open 1½ hrs. gas to surface in 3 minutes; gaged a maximum bolw of 3½ MMCFG/day after 15 minutes; mud mist to surface after 15 minutes, then after 35 minutes the gas contained a heavy water mist with puffs of yellow oil mist appearing less than 10% of the time. Recovered 90' of oil and 380' of brackish water in bottom of pipe. FP. 952 to 1282 SIP 1542 (20 Min). Bottom packer held and pressure below it bled to 1800#. HP3106#.</p>