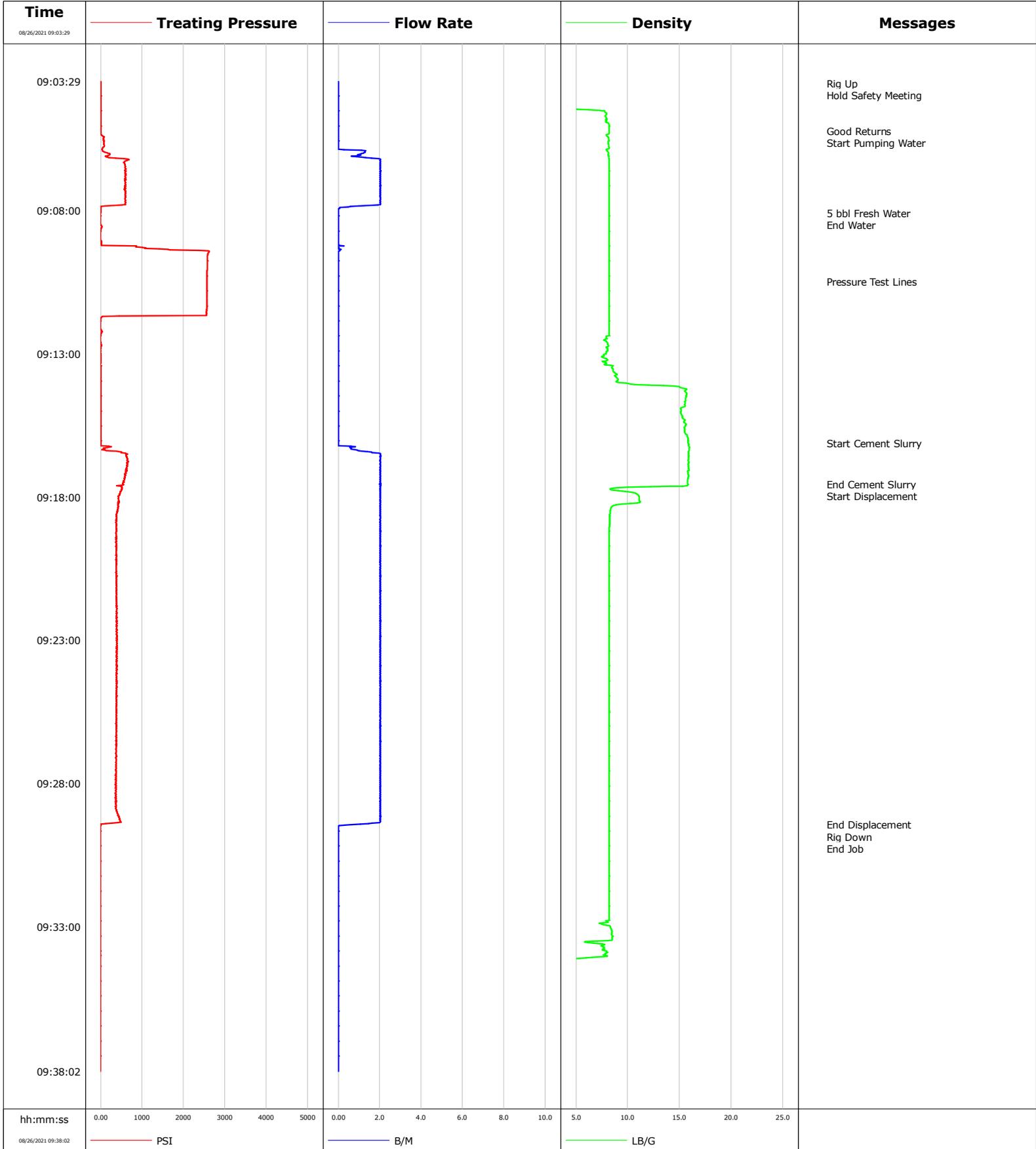


Well	Ballentine 3-30	Client	Oxy
Field	DJ	SIR No.	EAJ7-02496
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	08-25-2021



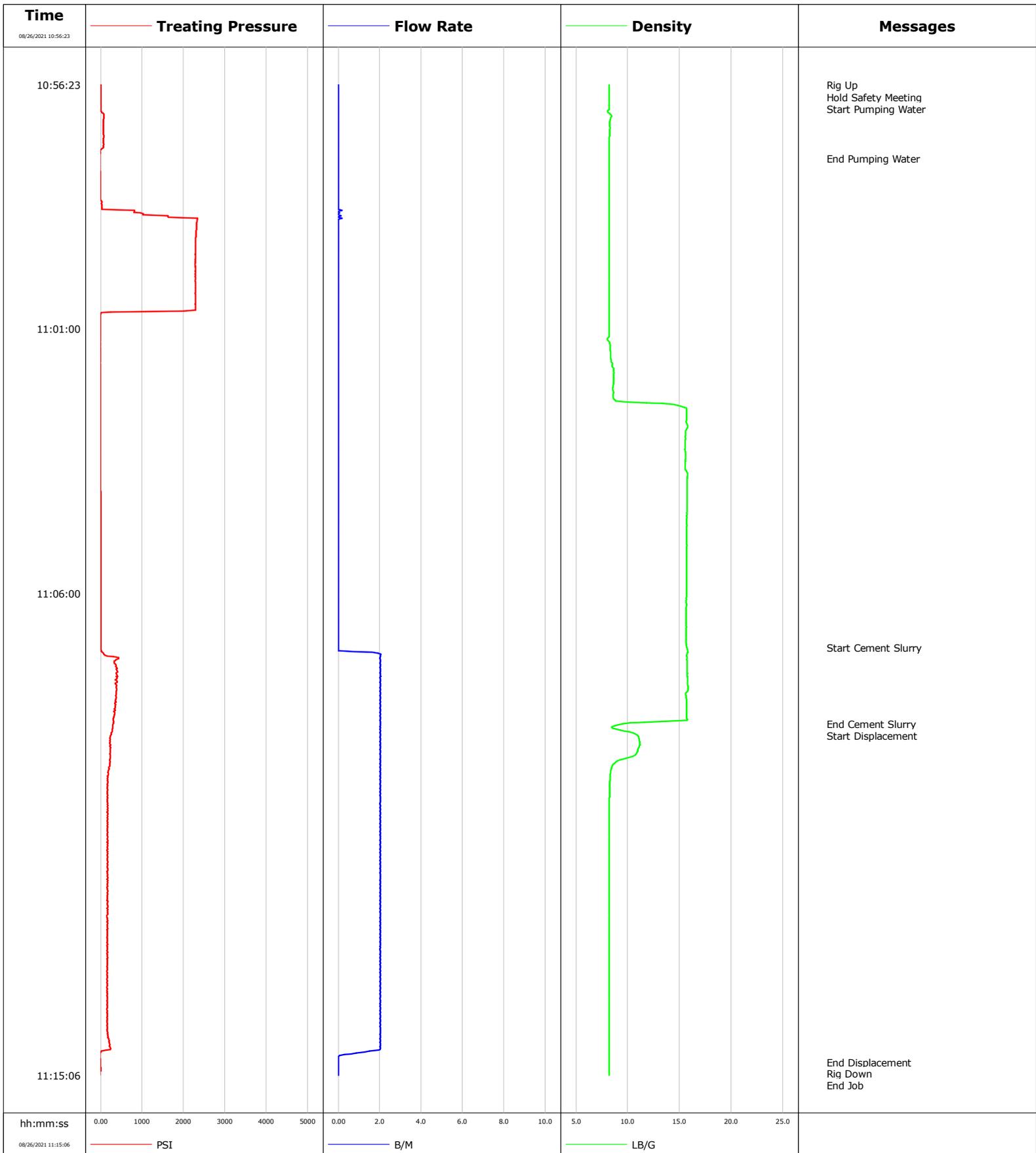
				Customer Oxy			Job Number EAJ7-02496			
Well Ballentine 3-30		Location (legal)			Schlumberger Location Cheyenne			Job Start Aug/25/2021		
Field DJ		Formation Name/Type		Deviation deg	Bit Size in		Well MD ft	Well TVD ft		
County Weld		State/Province Colorado			BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Master		API/UWI								
Rig Name Ensign 320		Drilled For Oil	Service Via Land		Casing/Liner					
					Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class Old	Well Type Workover							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
					T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Plug			T	7215.0	2.4	4.7	J55	8RD
						0.0	0.0	0.0		
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
					Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions Pressure Test: 2500 psi Estimated BOC = 7215' ; Estimated TOC = 7040' Cement Type Density = 15.8 ppg Nio Blend Volume = 2.7 bbl ; Sacks = 10 Yield = 1.53 ft ³ /sk ; GPS = 6.35 Water: Temp 67, Cl <200, pH 7					ft	ft				
					ft	ft			Diameter in	
					ft	ft				
					Treat Down Tubing	Displacement 27.0 bbl	Packer Type	Packer Depth ft		
					Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure psi					Shoe Type			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type					Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Aug/25/2021		Arrived on Location Aug/25/2021		Leave Location Aug/25/2021	Collar Type			Tail Pipe Depth ft		
					Collar Depth ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message					
08/26/2021	09:03:29	0	0.0	0.01	Started Acquisition					
08/26/2021	09:03:34	0	0.0	0.01	Rig Up					
08/26/2021	09:03:35	0	0.0	0.01	Hold Safety Meeting					
08/26/2021	09:05:14	0	0.0	8.22	Good Returns					
08/26/2021	09:08:05	-5	0.0	8.22	5 bbl Fresh Water					
08/26/2021	09:08:29	-5	0.0	8.22						
08/26/2021	09:10:29	2568	0.0	8.22	Pressure Test Lines					
08/26/2021	09:13:29	0	0.0	8.49						
08/26/2021	09:16:08	0	0.0	15.84	Start Cement Slurry					
08/26/2021	09:17:33	545	2.0	15.84	End Cement Slurry					
08/26/2021	09:17:34	549	2.0	15.83	Start Displacement					
08/26/2021	09:18:29	412	2.0	8.32						
08/26/2021	09:23:29	394	2.0	8.22						
08/26/2021	09:28:29	357	2.0	8.22						
08/26/2021	09:29:26	0	0.7	8.22	End Displacement					
08/26/2021	09:29:39	-9	0.0	8.22	Rig Down					

Well Ballentine 3-30	Field DJ	Job Start Aug/25/2021	Customer Oxy	Job Number EAJ7-02496
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.0	N2	Mud	Maximum Rate 2.1	Total Slurry 2.7	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2623	Final 0	Average 638	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 2.7 bbl	Displacement 27.0 bbl	Mix Water Temp 67 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Washed Thru Perfs <input type="checkbox"/>	
Customer or Authorized Representative Raul Reyes			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	-	

Well	Ballentine 3-30	Client	Oxy
Field	DJ	SIR No.	EN50-00008
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	08-26-2021



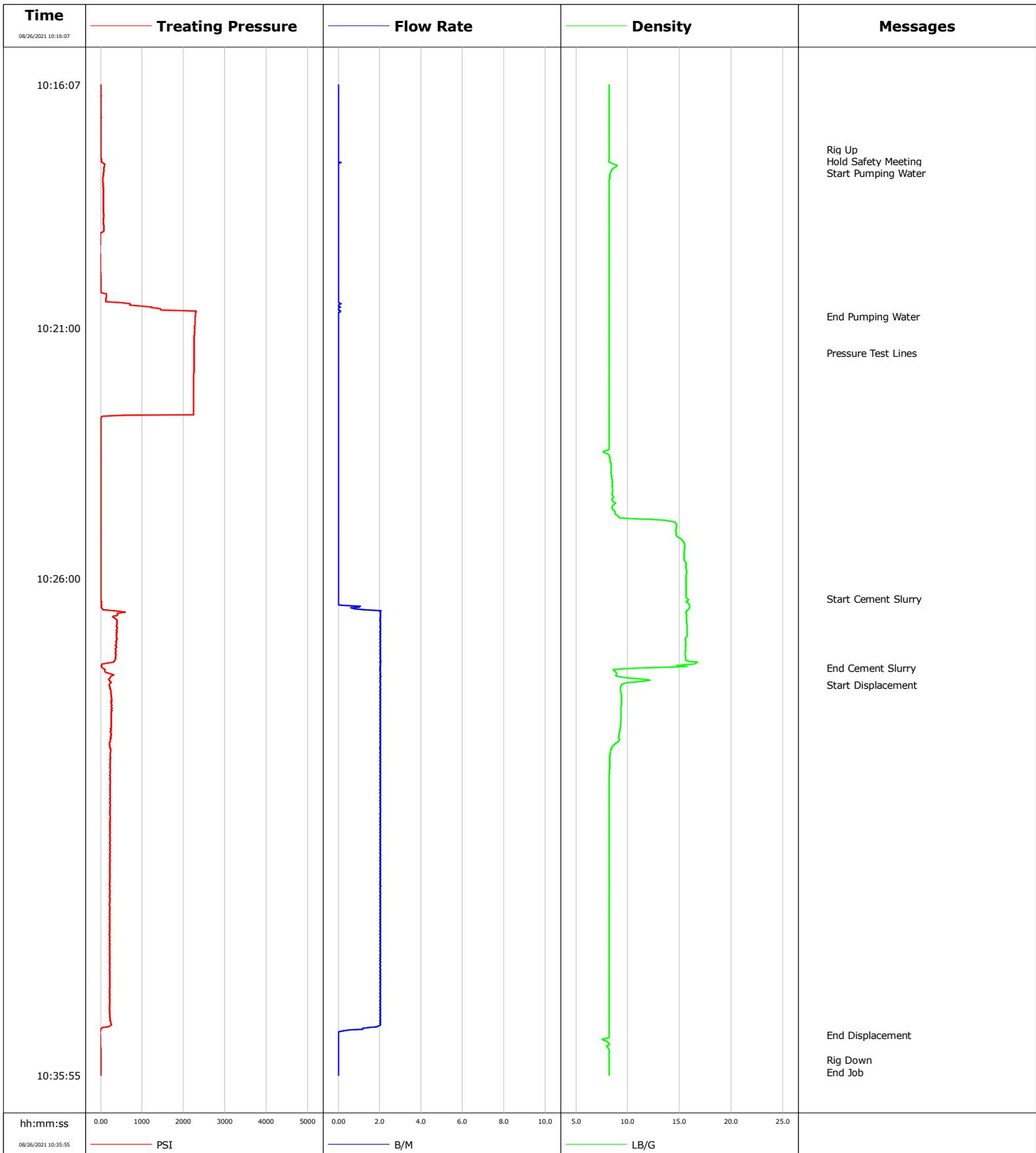
				Customer			Job Number			
				Oxy			EN50-00008			
Well		Location (legal)			Schlumberger Location			Job Start		
Ballentine 3-30					Cheyenne			Aug/26/2021		
Field		Formation Name/Type		Deviation	Bit Size		Well MD		Well TVD	
DJ				deg	in		ft		ft	
County		State/Province		BHP		BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi		degF	degF	lb/gal		
Well Master		API/UWI								
Rig Name		Drilled For	Service Via		Casing/Liner					
Ensign 320		Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class	Well Type							
		Old	Workover							
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type			T	4052.0	2.4	4.7	J55	8RD
Cementing		Plug				0.0	0.0	0.0		
Max. Allowed Tub. Press		Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi		psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 2500 psi Estimated BOC = 4052' ; Estimated TOC = 3877' Cement Type Density = 15.8 ppg Nio Blend Volume = 2.7 bbl ; Sacks = 10 Yield = 1.53 ft ³ /sk ; GPS = 6.35 Water: Temp 67, Cl <200, pH 7					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		15.0 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
bbl		bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job					
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		Shoe Type			Squeeze Type					
psi										
Pipe Rotated		Shoe Depth			Tool Type					
<input type="checkbox"/>		ft								
Pipe Reciprocated										
<input type="checkbox"/>										
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth			
							ft			
Cement Head Type		Stage Tool Depth			ft		Tail Pipe Size			
							in			
Job Scheduled For		Arrived on Location	Leave Location		Collar Type		Tail Pipe Depth			
Aug/26/2021		Aug/26/2021	Aug/26/2021				ft			
					Collar Depth		ft		Sqz. Total Vol.	
									bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message					
08/26/2021	10:56:23	0	0.0	8.22	Started Acquisition					
08/26/2021	10:56:24	0	0.0	8.22	Rig Up					
08/26/2021	10:56:25	0	0.0	8.22	Hold Safety Meeting					
08/26/2021	10:56:43	0	0.0	8.22	Start Pumping Water					
08/26/2021	10:57:47	-18	0.0	8.22	End Pumping Water					
08/26/2021	11:01:23	-9	0.0	8.31						
08/26/2021	11:06:23	9	0.0	15.65						
08/26/2021	11:07:01	9	0.0	15.68	Start Cement Slurry					
08/26/2021	11:08:28	307	2.0	9.55	End Cement Slurry					
08/26/2021	11:08:29	293	2.0	9.10	Start Displacement					
08/26/2021	11:11:23	174	2.0	8.21						
08/26/2021	11:14:52	-5	0.0	8.22	End Displacement					

Well Ballentine 3-30	Field DJ	Job Start Aug/26/2021	Customer Oxy	Job Number EN50-00008
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.0	N2	Mud	Maximum Rate 2.1	Total Slurry 2.7	Mud 0.0	Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2335	Final 0	Average 450	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 2.7 bbl	Displacement 15.0 bbl	Mix Water Temp 67 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Washed Thru Perfs <input type="checkbox"/>	
Customer or Authorized Representative Raul Reyes			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	-	

Well	Ballentine 3-30	Client	Oxy
Field	DJ	SIR No.	EN50-00006
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	08-26-2021



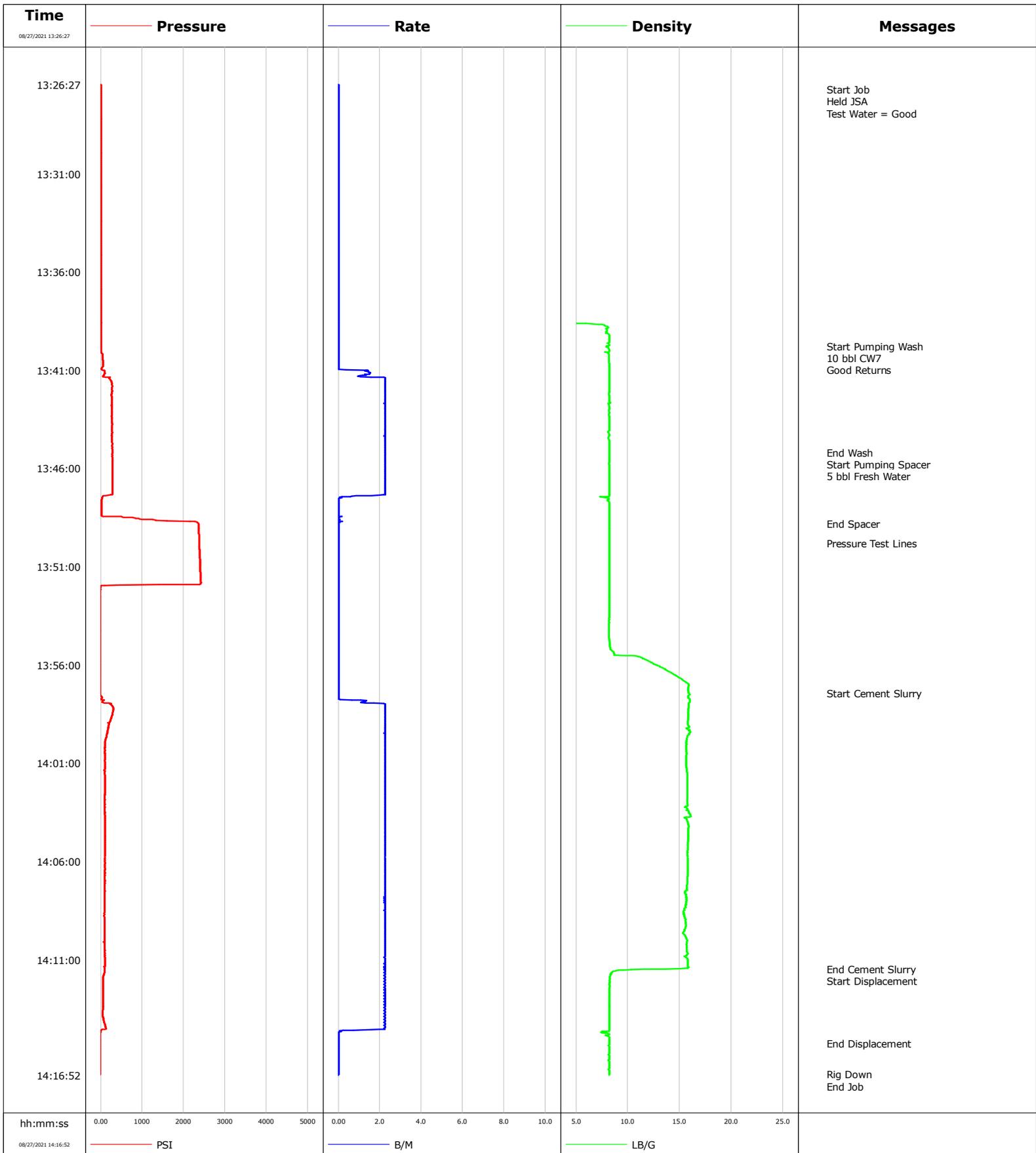
				Customer			Job Number		
				Oxy			EN50-00006		
Well		Location (legal)			Schlumberger Location			Job Start	
Ballentine 3-30					Cheyenne			Aug/26/2021	
Field		Formation Name/Type			Deviation		Bit Size		Well MD
DJ					deg		in		ft
County		State/Province			BHP		BHST		BHCT
Weld		Colorado			psi		degF		degF
Well Master		API/UWI							Pore Press. Gradient
									lb/gal
Rig Name		Drilled For		Service Via		Casing/Liner			
Ensign 320		Oil		Land					
						Depth, ft		Size, in	Weight, lb/ft
								Grade	Thread
Offshore Zone		Well Class		Well Type					
		Old		Workover					
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe			
		lb/gal		cP					
						T/D		Depth, ft	Size, in
								Weight, lb/ft	Grade
								Thread	
Service Line		Job Type							
Cementing		Plug							
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole			
psi		psi		2 3/8" 4.7# T/S					
						Top, ft		Bottom, ft	shot/ft
								No. of Shots	Total Interval
						ft		ft	ft
						ft		ft	Diameter
						ft		ft	in
						Treat Down		Displacement	
						Tubing		17.0 bbl	
								Packer Type	
								Packer Depth	
								ft	
						Tubing Vol.		Casing Vol.	
						bbl		bbl	
								Annular Vol.	
								bbl	
								Openhole Vol.	
								bbl	
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job	
<input checked="" type="checkbox"/>		<input type="checkbox"/>							
Lift Pressure		psi			Shoe Type			Squeeze Type	
Pipe Rotated		Pipe Reciprocated			Shoe Depth			Tool Type	
<input type="checkbox"/>		<input type="checkbox"/>			ft				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth
									ft
Cement Head Type					Stage Tool Depth			Tail Pipe Size	
					ft			in	
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth
Aug/26/2021		Aug/26/2021		Aug/26/2021					ft
						Collar Depth			Sqz. Total Vol.
						ft			bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message				
08/26/2021	10:16:07	9	0.0	8.23	Started Acquisition				
08/26/2021	10:17:25	9	0.0	8.23	Rig Up				
08/26/2021	10:17:36	14	0.0	8.23	Start Pumping Water				
08/26/2021	10:20:45	2289	0.0	8.22	End Pumping Water				
08/26/2021	10:21:07	2266	0.0	8.22					
08/26/2021	10:21:29	2257	0.0	8.22	Pressure Test Lines				
08/26/2021	10:26:07	0	0.0	15.63					
08/26/2021	10:26:24	0	0.0	15.80	Start Cement Slurry				
08/26/2021	10:27:47	46	2.0	11.16	End Cement Slurry				
08/26/2021	10:28:07	211	2.0	9.43	Start Displacement				
08/26/2021	10:31:07	224	2.0	8.22					
08/26/2021	10:35:07	-9	0.0	8.22	End Displacement				

Well Ballentine 3-30	Field DJ	Job Start Aug/26/2021	Customer Oxy	Job Number EN50-00006
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.3	N2	Mud	Maximum Rate 11.2	Total Slurry 2.7	Mud 0.0	Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2298	Final 0	Average 498	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 2.7 bbl	Displacement 17.0 bbl	Mix Water Temp 67 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Job Completed <input checked="" type="checkbox"/>	
Customer or Authorized Representative Raul Reyes		Schlumberger Supervisor Matt Leiker			Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-	-	-	

Well	Ballantine 3-30	Client	Occidental
Field	Wattenberg	SIR No.	EAJ7-02508
Engineer	Ken Sovereign	Job Type	Squeeze
Country	United States	Job Date	08-27-2021



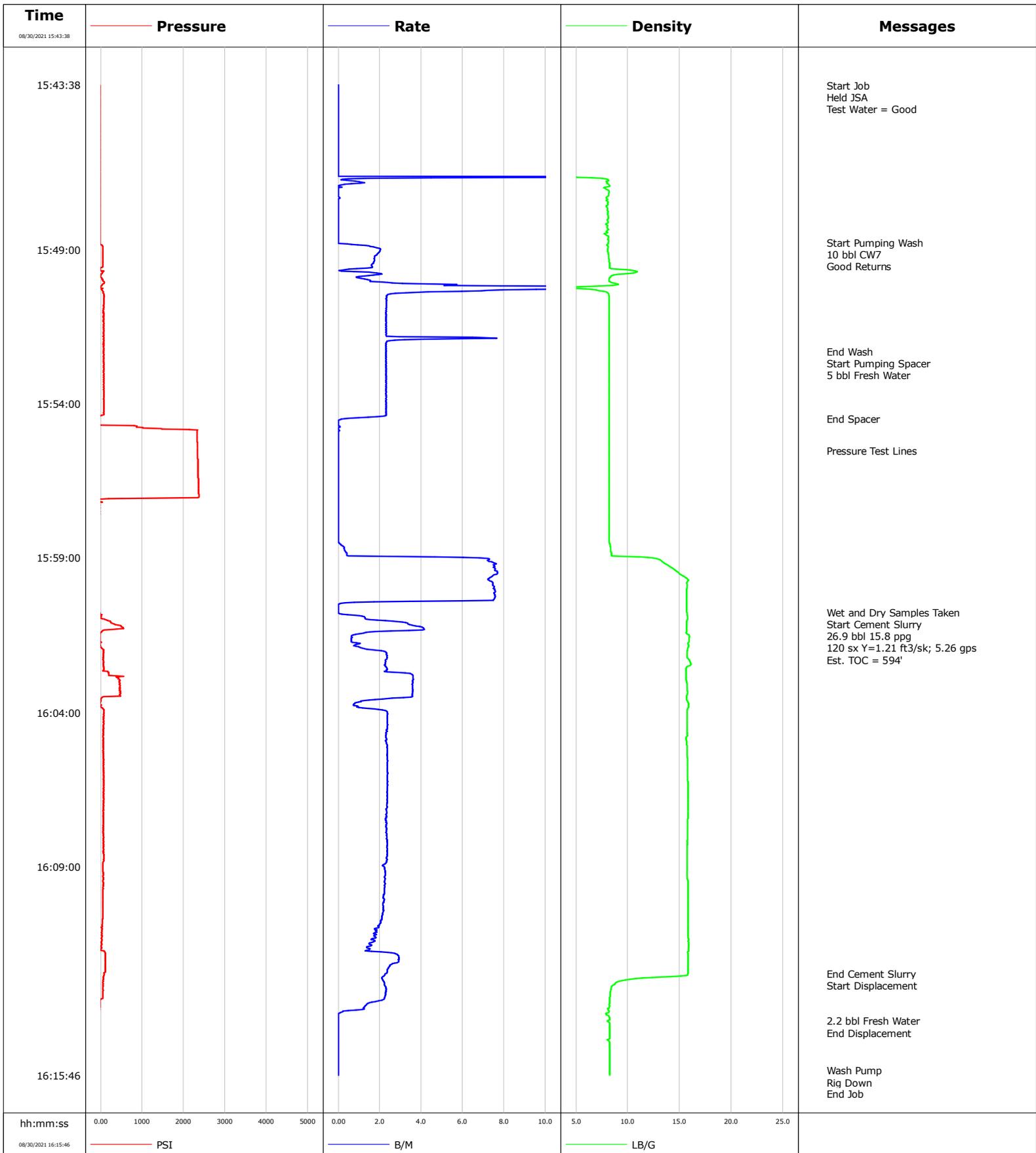
				Customer			Job Number			
				Occidental			EAJ7-02508			
Well		Location (legal)			Schlumberger Location			Job Start		
Ballantine 3-30					Cheyenne Remedial			Aug/27/2021		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
Wattenberg					deg	in		3000.0 ft	3000.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		CO			psi	degF	degF	lb/gal		
Well Master		API/UWI								
65116973		05-123-23298								
Rig Name	Drilled For		Service Via		Casing/Liner					
Ensign 320	Oil		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		3000.0	4.5	11.6			
	Old		Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type									
Cementing	Squeeze									
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 2500 psi Estimated BOC = 3000' ; Estimated TOC = 2500' Cement Type Density = 15.8 ppg Mid AGM Volume = 30.5 bbl ; Sacks = 144 Yield = 1.19 ft ³ /sk ; GPS = 5.26 Water: Temp 68, Cl <200, pH 7					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		7.8 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
10.3 bbl		41.2 bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure				Shoe Type			Squeeze Type			
psi										
Pipe Rotated		Pipe Reciprocated			Shoe Depth			Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth		
								ft		
Cement Head Type					Stage Tool Depth			Tail Pipe Size		
					ft			in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth	
Aug/27/2021		Aug/27/2021		Aug/27/2021					ft	
					Collar Depth			Sqz. Total Vol.		
					ft			bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
08/27/2021	13:26:27	0	0.0	0.07	0.0	Started Acquisition				
08/27/2021	13:26:43	0	0.0	0.07	0.0	Start Job				
08/27/2021	13:26:51	5	0.0	0.07	0.0	Held JSA				
08/27/2021	13:31:27	0	0.0	0.06	0.0					
08/27/2021	13:36:27	0	0.0	0.07	0.0					
08/27/2021	13:39:46	0	0.0	7.94	0.0	Start Pumping Wash				
08/27/2021	13:40:00	5	0.0	8.20	0.0	Good Returns				
08/27/2021	13:41:27	224	2.2	8.20	0.7					
08/27/2021	13:45:11	279	2.2	8.20	9.1	End Wash				
08/27/2021	13:46:27	279	2.3	8.20	11.9					
08/27/2021	13:48:48	2357	0.0	8.21	14.1	End Spacer				
08/27/2021	13:49:48	2376	0.0	8.21	14.1	Pressure Test Lines				
08/27/2021	13:51:27	2408	0.0	8.21	14.1					
08/27/2021	13:56:27	-23	0.0	14.37	14.1					
08/27/2021	13:57:26	-23	0.0	15.90	14.1	Start Cement Slurry				
08/27/2021	14:01:27	92	2.2	15.70	22.1					
08/27/2021	14:06:27	92	2.2	15.78	33.3					
08/27/2021	14:11:27	92	2.2	15.07	44.5					
08/27/2021	14:11:29	96	2.2	11.69	44.6	End Cement Slurry				
08/27/2021	14:11:30	96	2.2	10.35	44.7	Start Displacement				
08/27/2021	14:15:15	-14	0.0	8.21	51.5	End Displacement				

Well Ballantine 3-30	Field Wattenberg	Job Start Aug/27/2021	Customer Occidental	Job Number EAJ7-02508
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.2	N2	Mud	Maximum Rate 2.3	Total Slurry 30.5	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2417	Final 0	Average 367	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 30.4 bbl	Displacement 7.8 bbl	Mix Water Temp 68 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft		
				Washed Thru Perfs <input type="checkbox"/>				
Customer or Authorized Representative Kelly Wieser			Schlumberger Supervisor Ken Sovereign		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	Ballantine	Client	Occidental
Field	DJ	SIR No.	EAJ7-02510
Engineer	Ken Sovereign	Job Type	P A
Country	United States	Job Date	08-30-2021



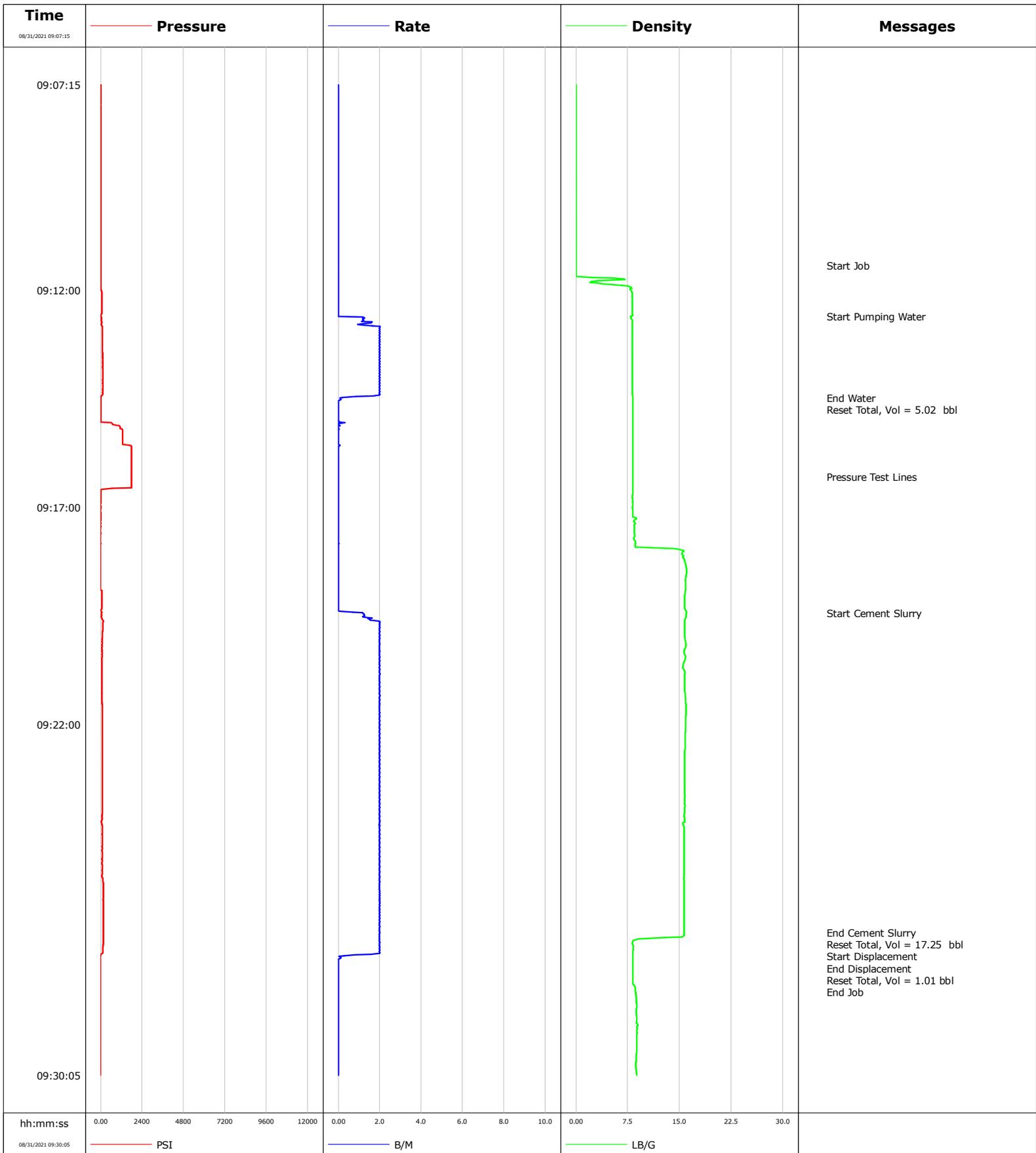
				Customer			Job Number			
				Occidental			EAJ7-02510			
Well		Location (legal)			Schlumberger Location			Job Start		
Ballantine 3-30					Cheyenne Remedial			Aug/30/2021		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
DJ					deg	in		925.0 ft	925.0 ft	
County		State/Province			BHP	BHST		BHCT	Pore Press. Gradient	
Weld		CO			psi	90 degF		80 degF	lb/gal	
Well Master		API/UWI								
65116973		05-123-23298								
Rig Name		Drilled For		Service Via	Casing/Liner					
Ensign 320		Oil		Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class		Well Type	822.0	8.6	24.0			
		Old		Workover	0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type			T	925.0	2.4	4.7		
Cementing		P & A				0.0	0.0	0.0		
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole					
psi		psi		2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 2370 psi; Est. BOC = 925'; Est. TOC = 594' Cement Type Density = 15.8 ppq Mid AGM Vol = 26.9 bbl; Sacks = 125 sx; Yield = 1.21 ft ³ /sk; 5.26 gps Water: Temp 69, Cl <300, pH 7 D122A: Chemical Wash D907: 94.00 lb/sk BWOB B547: GASBLOK 0.70% BWOB D053: Extender 4.00% BWOB S001: Accelerator 1.00% BWOB					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools	Squeeze Job	Treat Down	Displacement	Packer Type	Packer Depth		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			Tubing	2.2 bbl		ft		
Lift Pressure		Shoe Type	Squeeze Type	Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.			
psi				3.6 bbl	52.4 bbl	47.9 bbl	6.2 bbl			
Pipe Rotated		Pipe Reciprocated	Shoe Depth	Tool Type						
<input type="checkbox"/>		<input type="checkbox"/>	ft							
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth				ft	
Cement Head Type				Stage Tool Depth	Tail Pipe Size				in	
				ft						
Job Scheduled For		Arrived on Location		Leave Location	Collar Type	Tail Pipe Depth			ft	
Aug/30/2021		Aug/30/2021		Aug/30/2021						
Date		Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
08/30/2021		15:43:38	-24	0.0	0.02	0.0	Started Acquisition			
08/30/2021		15:43:40	-24	0.0	0.02	0.0	Start Job			
08/30/2021		15:43:41	-24	0.0	0.02	0.0	Held JSA			
08/30/2021		15:48:38	-24	0.0	8.14	0.9				
08/30/2021		15:48:46	-24	0.0	8.10	0.9	Start Pumping Wash			
08/30/2021		15:49:00	54	2.0	8.07	1.1	Good Returns			
08/30/2021		15:52:18	68	2.3	8.21	10.8	End Wash			
08/30/2021		15:53:38	72	2.3	8.21	13.9				
08/30/2021		15:54:29	-51	0.3	8.22	15.8	End Spacer			
08/30/2021		15:55:31	2338	0.0	8.22	15.8	Pressure Test Lines			
08/30/2021		15:58:38	-33	0.2	8.31	15.8				
08/30/2021		16:00:45	-33	0.0	15.69	15.8	Wet and Dry Samples Taken			
08/30/2021		16:03:38	4	1.1	15.78	22.6				
08/30/2021		16:08:38	72	2.4	15.75	34.0				
08/30/2021		16:12:29	86	2.3	15.82	42.3	End Cement Slurry			
08/30/2021		16:13:38	-28	1.2	8.07	44.6				
08/30/2021		16:14:01	-28	0.0	8.01	44.7	2.2 bbl Fresh Water			
08/30/2021		16:15:37	-28	0.0	8.25	44.7	Wash Pump			

Well Ballantine 3-30	Field DJ	Job Start Aug/30/2021	Customer Occidental	Job Number EAJ7-02510
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.6	N2	Mud	Maximum Rate 3.9	Total Slurry 26.9	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2370	Final 0	Average 351	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 26.9 bbl	Displacement 2.2 bbl	Mix Water Temp 69 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Seth Chappell			Schlumberger Supervisor Ken Sovereign		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	Ballantine 3-30	Client	OXY
Field	Wattenburg	SIR No.	EAJ7-02517
Engineer	R Pippin	Job Type	Plug
Country	United States	Job Date	08-31-2021



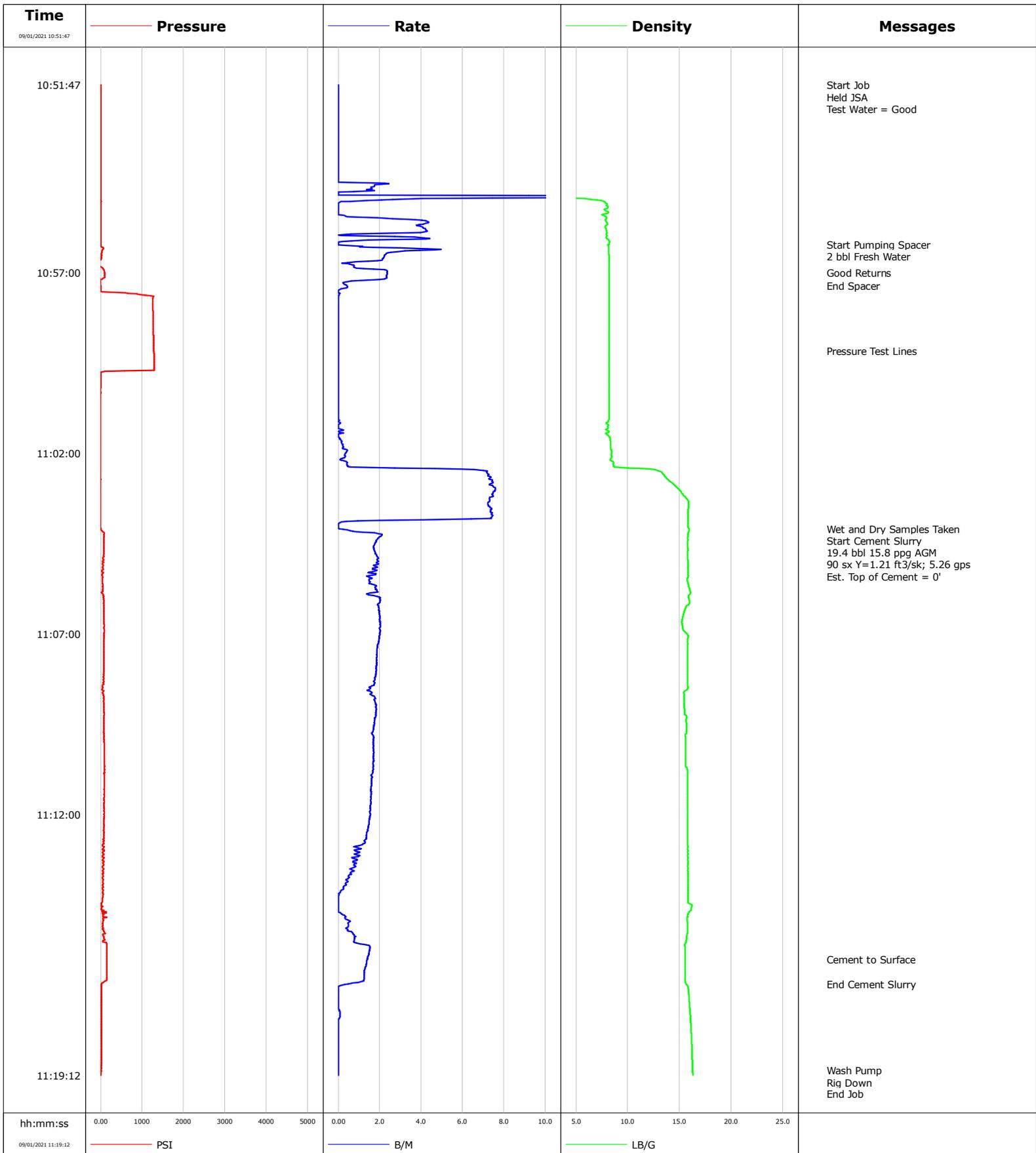
				Customer			Job Number			
				OXY			EAJ7-02517			
Well		Location (legal)			Schlumberger Location			Job Start		
Ballantine 3-30					Cheyenne			Aug/31/2021		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
Wattenburg					deg	in		585.0 ft	585.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado			psi	degF	degF	lb/gal		
Well Master		API/UWI								
Rig Name	Drilled For		Service Via		Casing/Liner					
	Oil & Gas		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class	Well Type		585.0	8.6	24.0			
		Old	Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type				T	585.0	2.4	4.7		
Cementing	Plug					0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 1500 psi Estimated BOC = 585 ; Estimated TOC = 315 Cement Type Density = "15.8 ppg AGM" Volume = 17.2 ; Sacks = 80 Yield = 1.21 GPS = 5.26 Water: Temp 65, Cl <300, pH 7					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		1.2 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
2.3 bbl		bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input type="checkbox"/>		<input type="checkbox"/>								
Lift Pressure		psi			Shoe Type			Squeeze Type		
Pipe Rotated		Pipe Reciprocated			Shoe Depth			Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth		
								ft		
Cement Head Type					Stage Tool Depth			Tail Pipe Size		
					ft			in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth	
Aug/31/2021		Aug/31/2021		Aug/31/2021					ft	
						Collar Depth			Sqz. Total Vol.	
						ft			bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
08/31/2021	09:07:15	0	0.0	0.05	0.0					
08/31/2021	09:11:25	0	0.0	0.05	0.0	Start Job				
08/31/2021	09:12:15	69	0.0	8.18	0.0					
08/31/2021	09:12:36	14	0.0	7.87	0.0	Start Pumping Water				
08/31/2021	09:14:28	14	0.2	8.22	3.5	End Water				
08/31/2021	09:14:39	9	0.0	8.22	3.5	Reset Total, Vol = 5.02 bbl				
08/31/2021	09:16:17	1781	0.0	8.22	3.5	Pressure Test Lines				
08/31/2021	09:17:15	0	0.0	8.77	3.5					
08/31/2021	09:19:26	64	1.2	16.00	3.6	Start Cement Slurry				
08/31/2021	09:22:15	87	2.0	15.84	9.1					
08/31/2021	09:26:48	160	2.0	15.67	18.2	End Cement Slurry				
08/31/2021	09:26:50	165	2.0	15.66	18.2	Reset Total, Vol = 17.25 bbl				
08/31/2021	09:26:55	146	2.0	12.99	18.4	Start Displacement				
08/31/2021	09:27:15	124	2.0	8.27	19.1					
08/31/2021	09:27:21	-9	0.0	8.25	19.2	End Displacement				
08/31/2021	09:27:31	-9	0.0	8.25	19.2	Reset Total, Vol = 1.01 bbl				

Well Ballantine 3-30	Field Wattensburg	Job Start Aug/31/2021	Customer OXY	Job Number EAJ7-02517
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.9	N2	Mud	Maximum Rate 2.0	Total Slurry 19.2	Mud 0.0	Spacer 19.2	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 1785	Final -14	Average 265	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Kelly			Schlumberger Supervisor R Pippin		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
					-	-		

Well	Ballantine	Client	Occidental
Field	DJ	SIR No.	EAJ7-02526
Engineer	Ken Sovereign	Job Type	Plug
Country	United States	Job Date	09-01-2021



				Customer			Job Number			
				Occidental			EAJ7-02526			
Well		Location (legal)			Schlumberger Location			Job Start		
Ballantine 3-30					Cheyenne Remedial			Sep/01/2021		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
DJ					deg	in		272.0 ft	272.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		CO			psi	degF	degF	lb/gal		
Well Master		API/UWI								
65116973		05-123-23298								
Rig Name	Drilled For		Service Via		Casing/Liner					
Ensign 320	Oil		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		272.0	8.6	24.0			
	Old		Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type									
Cementing	Plug									
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 1300 psi; Est. BOC = 272'; Est. TOC = 0' Cement Type Density = 15.8 ppq Mid AGM Vol = 19.4 bbl; Sacks = 90 sk; Yield = 1.21 ft ³ /sk; 5.26 gps Water: Temp 68, Cl <300, pH 7 D907: 94.00 lb/sk BWOB B547: GASBLOK 0.70% BWOB D053: Extender 4.00% BWOB S001: Accelerator 1.00% BWOB					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		0.0 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
1.0 bbl		17.3 bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		psi			Shoe Type		Squeeze Type			
Pipe Rotated		Pipe Reciprocated			Shoe Depth		Tool Type			
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth			
							ft			
Cement Head Type				Stage Tool Depth		Tail Pipe Size				
				ft		in				
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth		
Sep/01/2021		Sep/01/2021		Sep/01/2021				ft		
						Collar Depth <td colspan="2">Sqz. Total Vol. </td>		Sqz. Total Vol.		
						ft		bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
09/01/2021	10:51:47	0	0.0	0.01	0.0	Started Acquisition				
09/01/2021	10:51:48	0	0.0	0.01	0.0	Start Job				
09/01/2021	10:51:50	0	0.0	0.01	0.0	Held JSA				
09/01/2021	10:56:13	0	0.0	8.20	4.1	Start Pumping Spacer				
09/01/2021	10:56:47	-27	0.7	8.22	5.3					
09/01/2021	10:57:00	96	2.3	8.21	5.6	Good Returns				
09/01/2021	10:57:21	-5	0.4	8.22	6.1	End Spacer				
09/01/2021	10:59:09	1282	0.0	8.22	6.2	Pressure Test Lines				
09/01/2021	11:01:47	-5	0.2	8.36	6.2					
09/01/2021	11:04:05	9	0.0	15.91	6.2	Wet and Dry Samples Taken				
09/01/2021	11:06:47	87	2.0	15.30	11.0					
09/01/2021	11:11:47	87	1.6	15.78	19.7					
09/01/2021	11:16:00	146	1.4	15.56	23.1	Cement to Surface				
09/01/2021	11:16:42	18	0.3	15.71	24.0	End Cement Slurry				
09/01/2021	11:16:47	18	0.0	15.84	24.0					
09/01/2021	11:19:04	9	0.0	16.27	24.0	Wash Pump				

Well Ballantine 3-30	Field DJ	Job Start Sep/01/2021	Customer Occidental	Job Number EAJ7-02526
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.9	N2	Mud	Maximum Rate 2.2	Total Slurry 19.4	Mud 0.0	Spacer 2.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 1295	Final 0	Average 208	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 19.4 bbl	Displacement 0.0 bbl	Mix Water Temp 68 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Kelly Wieser			Schlumberger Supervisor Ken Sovereign		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
				-	-			