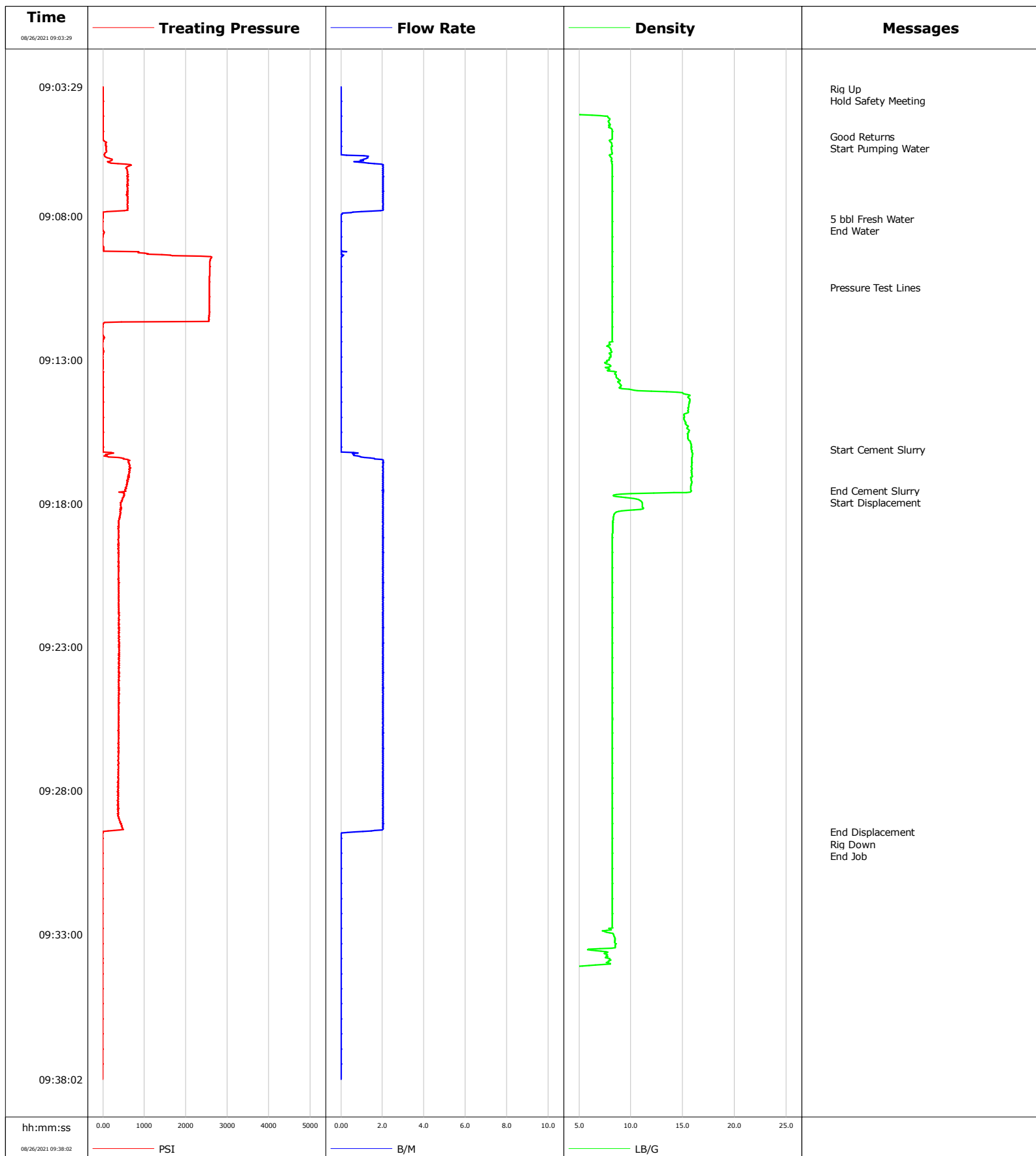


Well Ballentine 3-30
Field DJ
Engineer Matt Leiker
Country United States

Client Oxy
SIR No. EAJ7-02496
Job Type Plug
Job Date 08-25-2021



Cementing Service Report

				Customer Oxy			Job Number EAJ7-02496							
Well Ballentine 3-30			Location (legal)			Schlumberger Location Cheyenne			Job Start Aug/25/2021					
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD ft		Well TVD ft			
County Weld		State/Province Colorado			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal			
Well Master		API/UWI												
Rig Name Ensign 320		Drilled For Oil		Service Via Land		Casing/Liner								
						Depth, ft		Size, in		Weight, lb/ft		Grade		
Offshore Zone		Well Class Old		Well Type Workover										
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe								
						T/D		Depth, ft		Size, in		Weight, lb/ft		
Service Line Cementing		Job Type Plug					T		7215.0		2.4		4.7	
									0.0		0.0		0.0	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole								
						Top, ft		Bottom, ft		shot/ft		No. of Shots		
Service Instructions Pressure Test: 2500 psi Estimated BOC = 7215' ; Estimated TOC = 7040' Cement Type Density = 15.8 ppg Nio Blend Volume = 2.7 bbl ; Sacks = 10 Yield = 1.53 ft ³ /sk ; GPS = 6.35 Water: Temp 67, Cl <200, pH 7						ft		ft						
						ft		ft						
						ft		ft						
		Treat Down Tubing		Displacement 27.0 bbl		Packer Type		Packer Depth ft						
		Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl						
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job						
Lift Pressure psi				Shoe Type				Squeeze Type						
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft				Tool Type						
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft				
Cement Head Type				Stage Tool Depth ft				Tail Pipe Size in						
Job Scheduled For Aug/25/2021		Arrived on Location Aug/25/2021		Leave Location Aug/25/2021		Collar Type				Tail Pipe Depth ft				
						Collar Depth ft				Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message									
08/26/2021	09:03:29	0	0.0	0.01	Started Acquisition									
08/26/2021	09:03:34	0	0.0	0.01	Rig Up									
08/26/2021	09:03:35	0	0.0	0.01	Hold Safety Meeting									
08/26/2021	09:05:14	0	0.0	8.22	Good Returns									
08/26/2021	09:08:05	-5	0.0	8.22	5 bbl Fresh Water									
08/26/2021	09:08:29	-5	0.0	8.22										
08/26/2021	09:10:29	2568	0.0	8.22	Pressure Test Lines									
08/26/2021	09:13:29	0	0.0	8.49										
08/26/2021	09:16:08	0	0.0	15.84	Start Cement Slurry									
08/26/2021	09:17:33	545	2.0	15.84	End Cement Slurry									
08/26/2021	09:17:34	549	2.0	15.83	Start Displacement									
08/26/2021	09:18:29	412	2.0	8.32										
08/26/2021	09:23:29	394	2.0	8.22										
08/26/2021	09:28:29	357	2.0	8.22										
08/26/2021	09:29:26	0	0.7	8.22	End Displacement									
08/26/2021	09:29:39	-9	0.0	8.22	Rig Down									

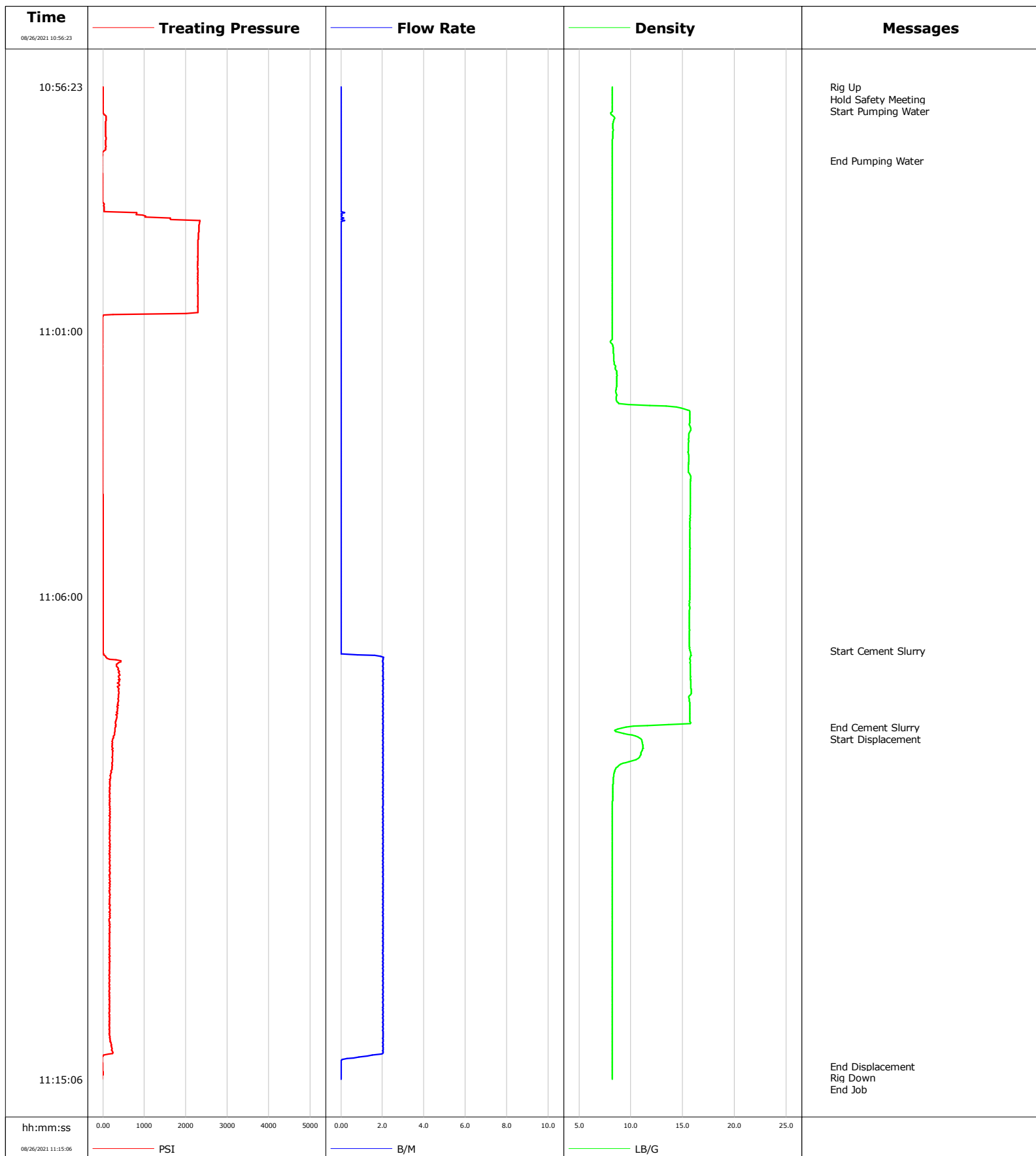
Well Ballentine 3-30	Field DJ	Job Start Aug/25/2021	Customer Oxy	Job Number EAJ7-02496
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.0	N2		Mud	Maximum Rate 2.1	Total Slurry 2.7	Mud 0.0		Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2623	Final 0	Average 638	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 2.7 bbl		Displacement 27.0 bbl		Mix Water Temp 67 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Raul Reyes				Schlumberger Supervisor Matt Leiker				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Ballentine 3-30
Field DJ
Engineer Matt Leiker
Country United States

Client Oxy
SIR No. EN50-00008
Job Type Plug
Job Date 08-26-2021



Cementing Service Report

				Customer Oxy			Job Number EN50-00008							
Well Ballentine 3-30			Location (legal)			Schlumberger Location Cheyenne			Job Start Aug/26/2021					
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD ft		Well TVD ft			
County Weld		State/Province Colorado			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal			
Well Master		API/UWI												
Rig Name Ensign 320		Drilled For Oil		Service Via Land		Casing/Liner								
						Depth, ft		Size, in		Weight, lb/ft		Grade		
Offshore Zone		Well Class Old		Well Type Workover										
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe								
						T/D		Depth, ft		Size, in		Weight, lb/ft		
Service Line Cementing		Job Type Plug					T		4052.0		2.4		4.7	
									0.0		0.0		0.0	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole								
						Top, ft		Bottom, ft		shot/ft		No. of Shots		
Service Instructions Pressure Test: 2500 psi Estimated BOC = 4052' ; Estimated TOC = 3877' Cement Type Density = 15.8 ppg Nio Blend Volume = 2.7 bbl ; Sacks = 10 Yield = 1.53 ft3/sk ; GPS = 6.35 Water: Temp 67, Cl <200, pH 7						ft		ft						
						ft		ft						
						ft		ft						
						Treat Down Tubing		Displacement 15.0 bbl		Packer Type		Packer Depth ft		
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job				
Lift Pressure psi						Shoe Type				Squeeze Type				
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft				
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in				
Job Scheduled For Aug/26/2021		Arrived on Location Aug/26/2021		Leave Location Aug/26/2021		Collar Type				Tail Pipe Depth ft				
						Collar Depth ft				Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M		Density LB/G		Message						
08/26/2021	10:56:23	0		0.0		8.22		Started Acquisition						
08/26/2021	10:56:24	0		0.0		8.22		Rig Up						
08/26/2021	10:56:25	0		0.0		8.22		Hold Safety Meeting						
08/26/2021	10:56:43	0		0.0		8.22		Start Pumping Water						
08/26/2021	10:57:47	-18		0.0		8.22		End Pumping Water						
08/26/2021	11:01:23	-9		0.0		8.31								
08/26/2021	11:06:23	9		0.0		15.65								
08/26/2021	11:07:01	9		0.0		15.68		Start Cement Slurry						
08/26/2021	11:08:28	307		2.0		9.55		End Cement Slurry						
08/26/2021	11:08:29	293		2.0		9.10		Start Displacement						
08/26/2021	11:11:23	174		2.0		8.21								
08/26/2021	11:14:52	-5		0.0		8.22		End Displacement						

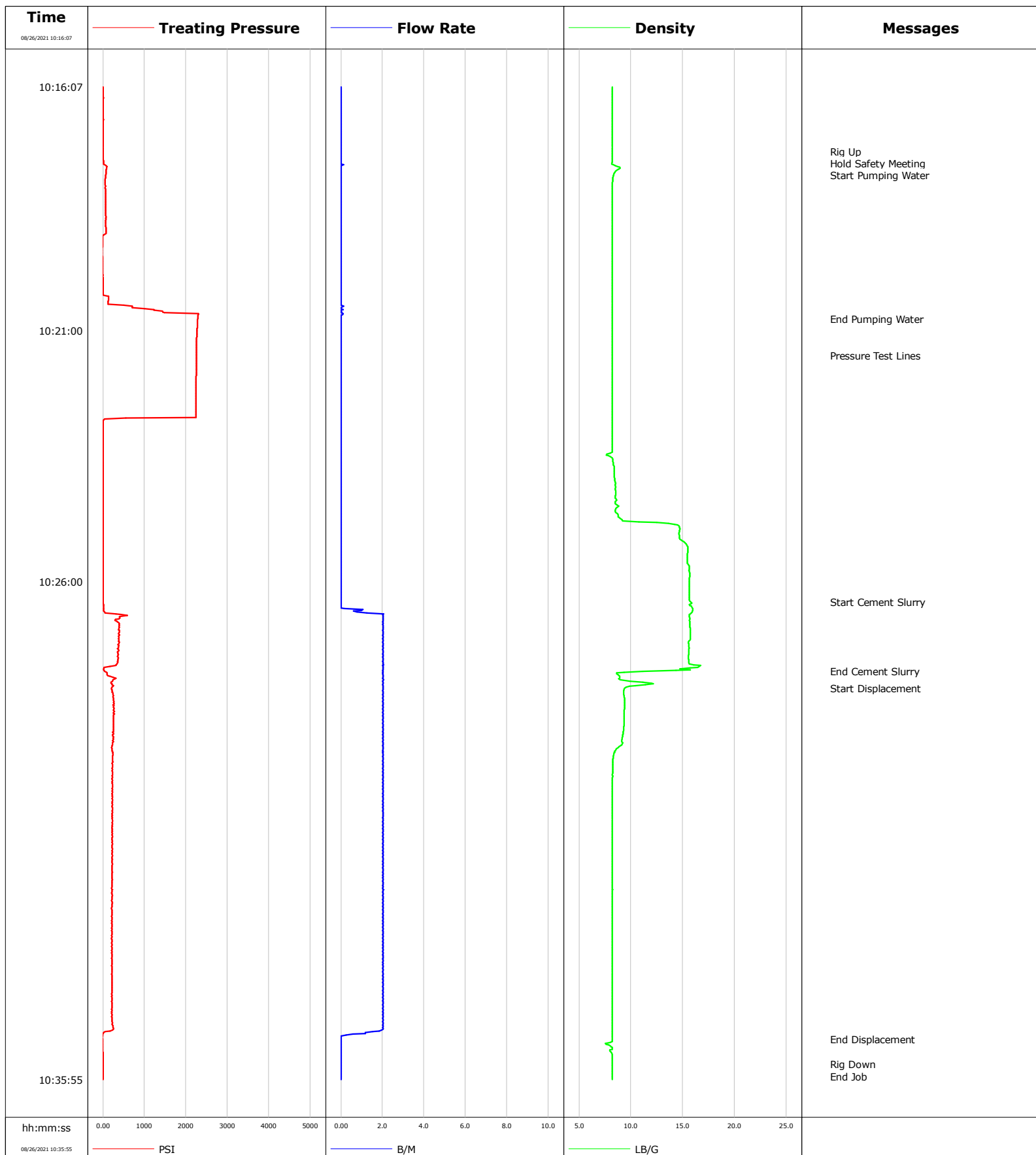
Well Ballentine 3-30	Field DJ	Job Start Aug/26/2021	Customer Oxy	Job Number EN50-00008
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.0	N2		Mud	Maximum Rate 2.1	Total Slurry 2.7	Mud 0.0		Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2335	Final 0	Average 450	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 2.7 bbl		Displacement 15.0 bbl		Mix Water Temp 67 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Raul Reyes				Schlumberger Supervisor Matt Leiker				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Ballentine 3-30
Field DJ
Engineer Matt Leiker
Country United States

Client Oxy
SIR No. EN50-00006
Job Type Plug
Job Date 08-26-2021



Cementing Service Report

				Customer Oxy		Job Number EN50-00006	
Well Ballentine 3-30		Location (legal)		Schlumberger Location Cheyenne		Job Start Aug/26/2021	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name Ensign 320	Drilled For Oil	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plug			T	4616.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Tubing	Displacement 17.0 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type			Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Aug/26/2021		Arrived on Location Aug/26/2021	Leave Location Aug/26/2021	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
08/26/2021	10:16:07	9	0.0	8.23	Started Acquisition		
08/26/2021	10:17:25	9	0.0	8.23	Rig Up		
08/26/2021	10:17:36	14	0.0	8.23	Start Pumping Water		
08/26/2021	10:20:45	2289	0.0	8.22	End Pumping Water		
08/26/2021	10:21:07	2266	0.0	8.22			
08/26/2021	10:21:29	2257	0.0	8.22	Pressure Test Lines		
08/26/2021	10:26:07	0	0.0	15.63			
08/26/2021	10:26:24	0	0.0	15.80	Start Cement Slurry		
08/26/2021	10:27:47	46	2.0	11.16	End Cement Slurry		
08/26/2021	10:28:07	211	2.0	9.43	Start Displacement		
08/26/2021	10:31:07	224	2.0	8.22			
08/26/2021	10:35:07	-9	0.0	8.22	End Displacement		

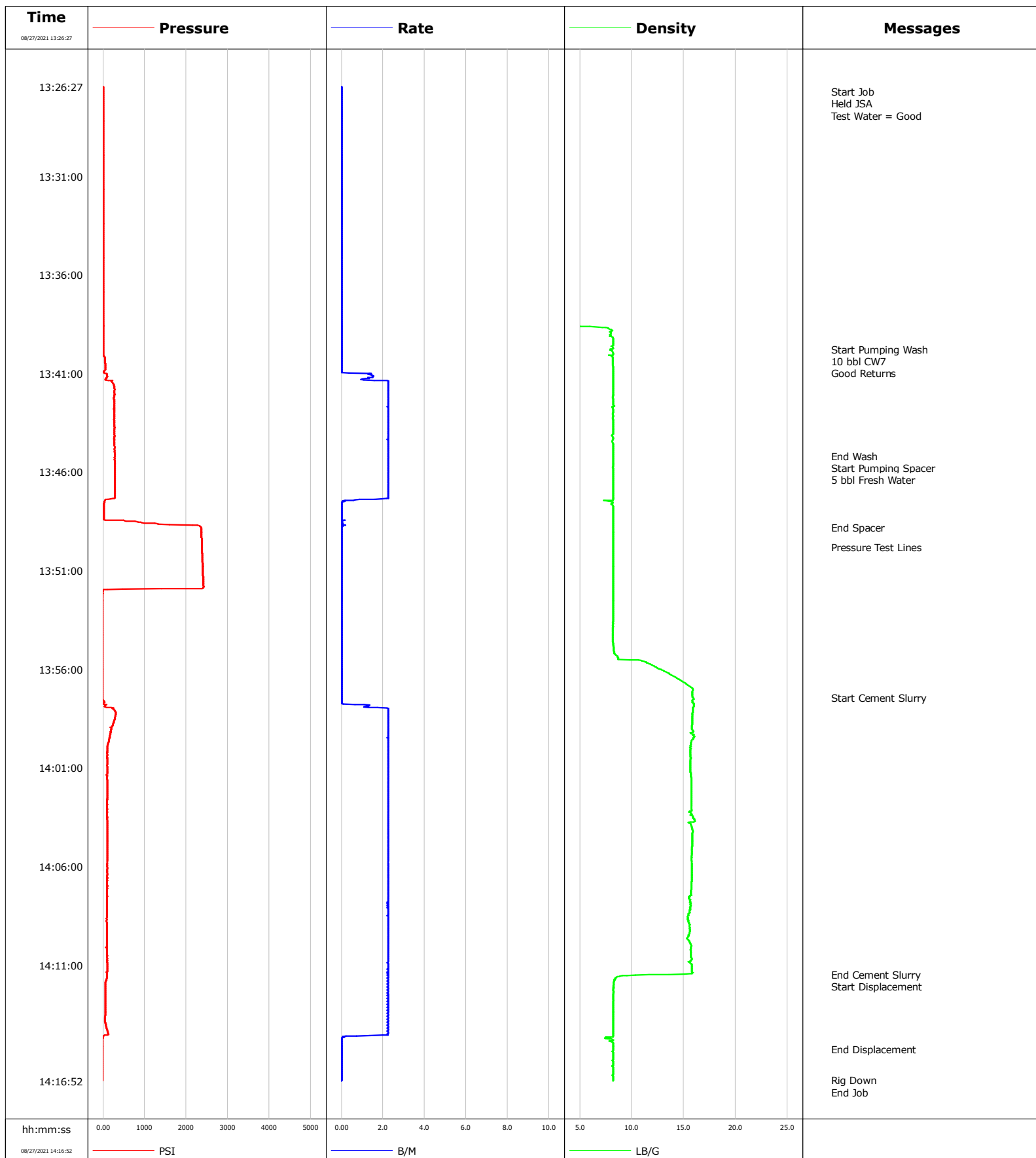
Well Ballentine 3-30	Field DJ	Job Start Aug/26/2021	Customer Oxy	Job Number EN50-00006
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.3	N2		Mud	Maximum Rate 11.2	Total Slurry 2.7	Mud 0.0		Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2298	Final 0	Average 498	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 2.7 bbl		Displacement 17.0 bbl		Mix Water Temp 67 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Raul Reyes				Schlumberger Supervisor Matt Leiker				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Ballantine 3-30
Field Wattenberg
Engineer Ken Sovereign
Country United States

Client Occidental
SIR No. EAJ7-02508
Job Type Squeeze
Job Date 08-27-2021



Cementing Service Report

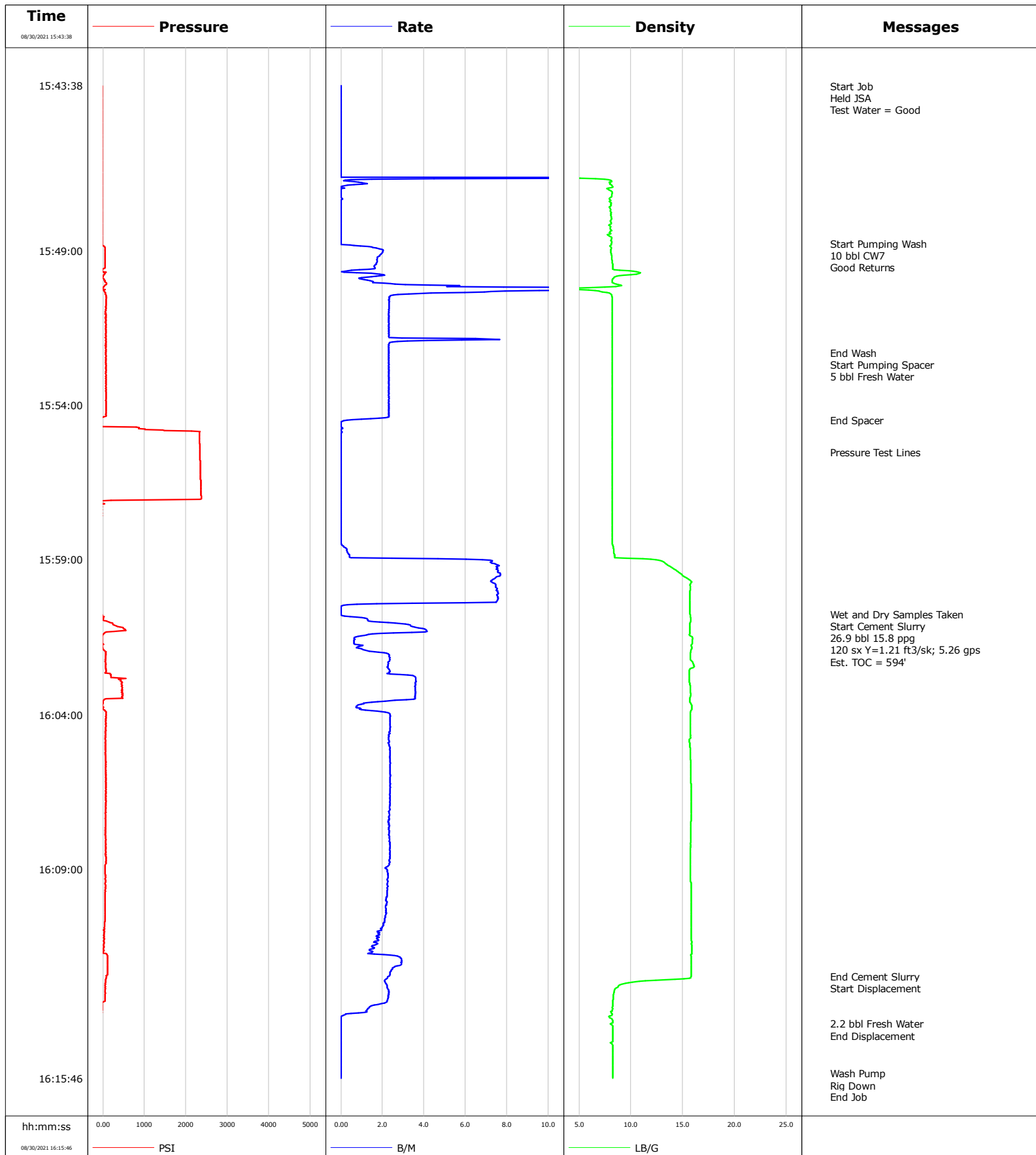
				Customer Occidental			Job Number EAJ7-02508		
Well Ballantine 3-30		Location (legal)			Schlumberger Location Cheyenne Remedial			Job Start Aug/27/2021	
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 3000.0 ft		Well TVD 3000.0 ft	
County Weld		State/Province CO		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Master 65116973		API/UWI 05-123-23298							
Rig Name Ensign 320	Drilled For Oil	Service Via Land	Casing/ Liner						
			Depth, ft	Size, in	Weight, lb/ft	Grade		Thread	
Offshore Zone	Well Class Old	Well Type Workover	3000.0	4.5	11.6				
			0.0	0.0	0.0				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe					
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing	Job Type Squeeze			T	2660.0	2.4	4.7	J55	8RD
					0.0	0.0	0.0		
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole						
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft		
			ft	ft					
			ft	ft			Diameter in		
			Treat Down Tubing	Displacement 7.8 bbl	Packer Type	Packer Depth ft			
			Tubing Vol. 10.3 bbl	Casing Vol. 41.2 bbl	Annular Vol. bbl	Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure psi				Shoe Type			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft		
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Aug/27/2021		Arrived on Location Aug/27/2021		Leave Location Aug/27/2021		Collar Type			Tail Pipe Depth ft
						Collar Depth ft			Sqz. Total Vol. bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
08/27/2021	13:26:27	0	0.0	0.07	0.0	Started Acquisition			
08/27/2021	13:26:43	0	0.0	0.07	0.0	Start Job			
08/27/2021	13:26:51	5	0.0	0.07	0.0	Held JSA			
08/27/2021	13:31:27	0	0.0	0.06	0.0				
08/27/2021	13:36:27	0	0.0	0.07	0.0				
08/27/2021	13:39:46	0	0.0	7.94	0.0	Start Pumping Wash			
08/27/2021	13:40:00	5	0.0	8.20	0.0	Good Returns			
08/27/2021	13:41:27	224	2.2	8.20	0.7				
08/27/2021	13:45:11	279	2.2	8.20	9.1	End Wash			
08/27/2021	13:46:27	279	2.3	8.20	11.9				
08/27/2021	13:48:48	2357	0.0	8.21	14.1	End Spacer			
08/27/2021	13:49:48	2376	0.0	8.21	14.1	Pressure Test Lines			
08/27/2021	13:51:27	2408	0.0	8.21	14.1				
08/27/2021	13:56:27	-23	0.0	14.37	14.1				
08/27/2021	13:57:26	-23	0.0	15.90	14.1	Start Cement Slurry			
08/27/2021	14:01:27	92	2.2	15.70	22.1				
08/27/2021	14:06:27	92	2.2	15.78	33.3				
08/27/2021	14:11:27	92	2.2	15.07	44.5				
08/27/2021	14:11:29	96	2.2	11.69	44.6	End Cement Slurry			
08/27/2021	14:11:30	96	2.2	10.35	44.7	Start Displacement			
08/27/2021	14:15:15	-14	0.0	8.21	51.5	End Displacement			

Well Ballantine 3-30	Field Wattenberg	Job Start Aug/27/2021	Customer Occidental	Job Number EAJ7-02508
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.2	N2		Mud	Maximum Rate 2.3	Total Slurry 30.5	Mud 0.0		Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2417	Final 0	Average 367	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 30.4 bbl		Displacement 7.8 bbl		Mix Water Temp 68 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Kelly Wieser				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well	Ballantine	Client	Occidental
Field	DJ	SIR No.	EAJ7-02510
Engineer	Ken Sovereign	Job Type	P A
Country	United States	Job Date	08-30-2021



Cementing Service Report

				Customer Occidental			Job Number EAJ7-02510	
Well Ballantine 3-30		Location (legal)		Schlumberger Location Cheyenne Remedial			Job Start Aug/30/2021	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 925.0 ft		Well TVD 925.0 ft
County Weld		State/Province CO		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal	
Well Master 65116973		API/UWI 05-123-23298						
Rig Name Ensign 320	Drilled For Oil	Service Via Land	Casing/Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class Old	Well Type Workover	822.0	8.6	24.0			
			0.0	0.0	0.0			
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type P & A			T	925.0	2.4	4.7	
					0.0	0.0	0.0	
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole					
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
			ft	ft				
			ft	ft			Diameter in	
			Treat Down Tubing	Displacement 2.2 bbl	Packer Type	Packer Depth ft		
			Tubing Vol. 3.6 bbl	Casing Vol. 52.4 bbl	Annular Vol. 47.9 bbl	Openhole Vol. 6.2 bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Aug/30/2021		Arrived on Location Aug/30/2021		Leave Location Aug/30/2021		Collar Type		
						Collar Depth ft		
						Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/30/2021	15:43:38	-24	0.0	0.02	0.0	Started Acquisition		
08/30/2021	15:43:40	-24	0.0	0.02	0.0	Start Job		
08/30/2021	15:43:41	-24	0.0	0.02	0.0	Held JSA		
08/30/2021	15:48:38	-24	0.0	8.14	0.9			
08/30/2021	15:48:46	-24	0.0	8.10	0.9	Start Pumping Wash		
08/30/2021	15:49:00	54	2.0	8.07	1.1	Good Returns		
08/30/2021	15:52:18	68	2.3	8.21	10.8	End Wash		
08/30/2021	15:53:38	72	2.3	8.21	13.9			
08/30/2021	15:54:29	-51	0.3	8.22	15.8	End Spacer		
08/30/2021	15:55:31	2338	0.0	8.22	15.8	Pressure Test Lines		
08/30/2021	15:58:38	-33	0.2	8.31	15.8			
08/30/2021	16:00:45	-33	0.0	15.69	15.8	Wet and Dry Samples Taken		
08/30/2021	16:03:38	4	1.1	15.78	22.6			
08/30/2021	16:08:38	72	2.4	15.75	34.0			
08/30/2021	16:12:29	86	2.3	15.82	42.3	End Cement Slurry		
08/30/2021	16:13:38	-28	1.2	8.07	44.6			
08/30/2021	16:14:01	-28	0.0	8.01	44.7	2.2 bbl Fresh Water		
08/30/2021	16:15:37	-28	0.0	8.25	44.7	Wash Pump		

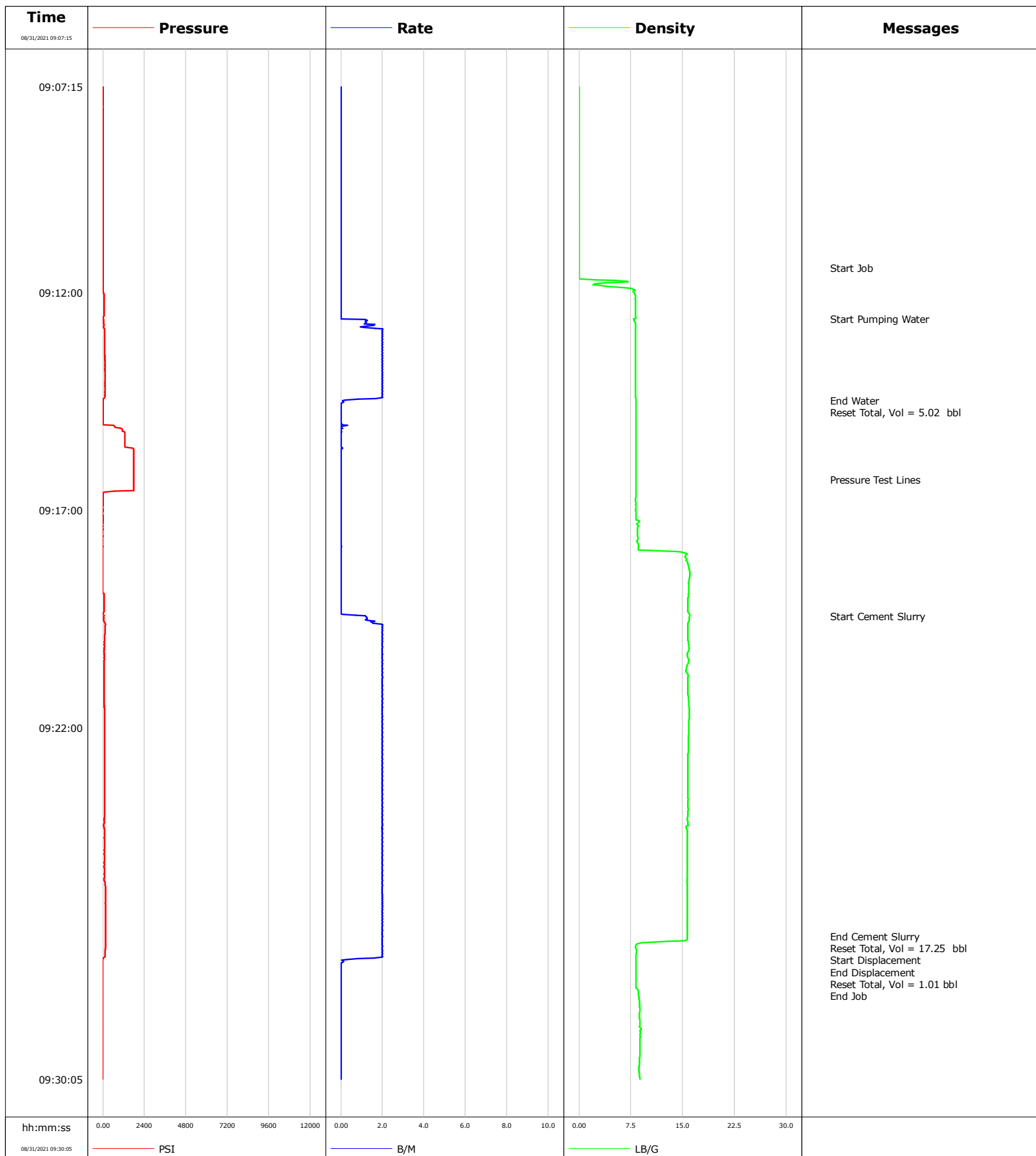
Well Ballantine 3-30	Field DJ	Job Start Aug/30/2021	Customer Occidental	Job Number EAJ7-02510
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.6	N2		Mud	Maximum Rate 3.9	Total Slurry 26.9	Mud 0.0		Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2370	Final 0	Average 351	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 26.9 bbl		Displacement 2.2 bbl		Mix Water Temp 69 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Seth Chappell				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Ballantine 3-30
Field Wattenburg
Engineer R Pippin
Country United States

Client OXY
SIR No. EAJ7-02517
Job Type Plug
Job Date 08-31-2021



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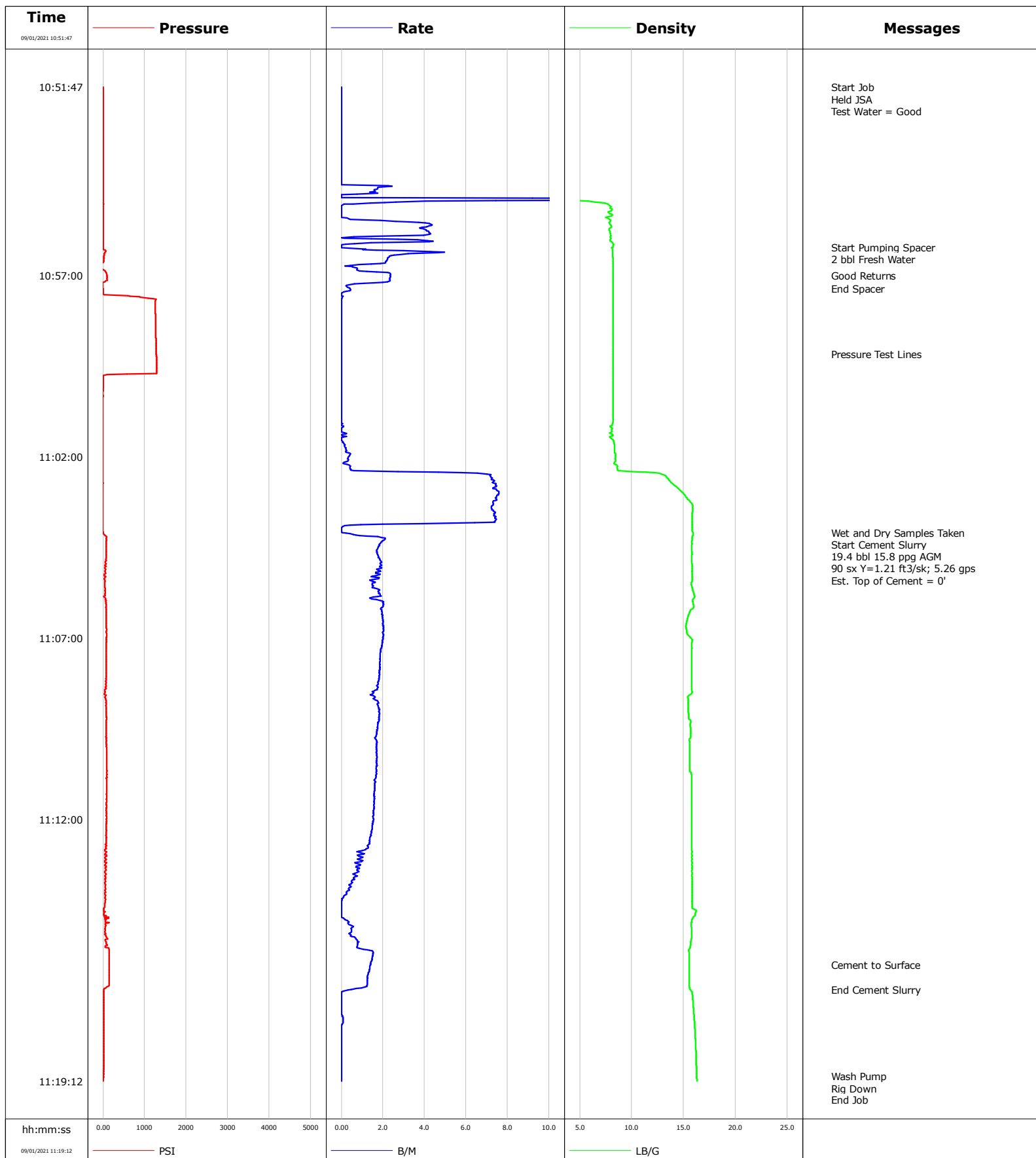
Well Ballantine 3-30	Field Wattenburg	Job Start Aug/31/2021	Customer OXY	Job Number EAJ7-02517
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 1.9	N2		Mud	Maximum Rate 2.0	Total Slurry 19.2	Mud 0.0		Spacer 19.2	N2
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 1785	Final -14	Average 265	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl		Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
							Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative				Schlumberger Supervisor			Circulation Lost <input type="checkbox"/>		Job Completed <input type="checkbox"/>
Kelly				R Pippin			-		-

Well Ballantine
Field DJ
Engineer Ken Sovereign
Country United States

Client Occidental
SIR No. EAJ7-02526
Job Type Plug
Job Date 09-01-2021



				Customer Occidental		Job Number EAJ7-02526	
Well Ballantine 3-30		Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Sep/01/2021	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 272.0 ft	Well TVD 272.0 ft
County Weld		State/Province CO		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master 65116973		API/UWI 05-123-23298					
Rig Name Ensign 320	Drilled For Oil	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	272.0	8.6	24.0		
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plug			T	272.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Tubing	Displacement 0.0 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 1.0 bbl	Casing Vol. 17.3 bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Sep/01/2021		Arrived on Location Sep/01/2021	Leave Location Sep/01/2021	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
09/01/2021	10:51:47	0	0.0	0.01	0.0	Started Acquisition	
09/01/2021	10:51:48	0	0.0	0.01	0.0	Start Job	
09/01/2021	10:51:50	0	0.0	0.01	0.0	Held JSA	
09/01/2021	10:56:13	0	0.0	8.20	4.1	Start Pumping Spacer	
09/01/2021	10:56:47	-27	0.7	8.22	5.3		
09/01/2021	10:57:00	96	2.3	8.21	5.6	Good Returns	
09/01/2021	10:57:21	-5	0.4	8.22	6.1	End Spacer	
09/01/2021	10:59:09	1282	0.0	8.22	6.2	Pressure Test Lines	
09/01/2021	11:01:47	-5	0.2	8.36	6.2		
09/01/2021	11:04:05	9	0.0	15.91	6.2	Wet and Dry Samples Taken	
09/01/2021	11:06:47	87	2.0	15.30	11.0		
09/01/2021	11:11:47	87	1.6	15.78	19.7		
09/01/2021	11:16:00	146	1.4	15.56	23.1	Cement to Surface	
09/01/2021	11:16:42	18	0.3	15.71	24.0	End Cement Slurry	
09/01/2021	11:16:47	18	0.0	15.84	24.0		
09/01/2021	11:19:04	9	0.0	16.27	24.0	Wash Pump	

Well Ballantine 3-30	Field DJ	Job Start Sep/01/2021	Customer Occidental	Job Number EAJ7-02526
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 1.9	N2		Mud	Maximum Rate 2.2	Total Slurry 19.4	Mud 0.0		Spacer 2.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 1295	Final 0	Average 208	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 19.4 bbl		Displacement 0.0 bbl		Mix Water Temp 68 degF		Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume bbl	
								Washed Thru Perfs		<input type="checkbox"/>	To ft
Customer or Authorized Representative Kelly Wieser				Schlumberger Supervisor Ken Sovereign				Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
								-		-	