

# Oxy Operations Summary

Well:	BALLANTINE 3-30			Spud Date:	10/31/2005 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	BALLANTINE 3-30
Event:	ABANDONMENT			Rig Name:	ENSIGN 320
Start Date:	8/23/21			End Date:	12/6/21
Datum:	RKB @ 5002			Well UWI:	0/2/N/68/W/30/0/NWNE/6/0/0/0/0/0/0/0
Report Date	Time From	Time To	Duration (hr)	Operation	
8/10/21	10:00	14:00	4	LONE TREE SERVICES MOW LOCATION, INSTALL A STRING FENCE AND MOW ALLEY WAY OVER DITCH AND FENCE ENTRY TO LOCATION ENTRANCE FOR UPCOMING RIG OPS.	
8/11/21	7:00	8:00	1	FORM 17 TEST AND SAMPLE COLLECTED SC PRODUCED 1 GAL OF WATER. SC START 37 PSI AND SC END WHISPER.	
8/12/21	7:30	9:00	1.50	RU SUMMIT SLICKLINE TP 2300 CP 2200 FL ( NOT DETECTED ) RIHW 2" JUC TAG SN @ 7519' RIHW 1.65 LIB TAG @ 7663' OOH RDMO SLICKLINE	
8/23/21	10:30	11:30	1	MOVED RIG IN FROM PIONEER 21-14	
8/23/21	11:30	12:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/23/21	12:00	12:01	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 30 (PSI). CASING: 2200 (PSI). TUBING: 2300 (PSI). INTERMEDIATE CASING ## (NA).	
8/23/21	12:01	13:30	1.48	SPOT IN BASE BEAM, PUMP AND TANKS, RU W/O RIG, RIG UP PUMP AND TANK.  *RU FLARE UNIT	
8/23/21	13:30	14:00	0.50	TEST LINES AND FLARE LINES 2500 PSI TO INSURE NO LEAKS  *A COUPLE LEAKS AND CORRECTED	
8/23/21	14:00	17:00	3	FLARE DOWN CASING FROM 2200 PSI DOWN TO 1600 PSI (ALL GAS NO FLUID)	
8/23/21	17:00	17:30	0.50	SWI/SDFN, NIGHT CAP ON CSG AND MASTER VALVES	
8/23/21	17:30	18:30	1	CREW TRAVEL TO YARD	
8/23/21	18:30	18:30	0	LEASE SIGN AT ENTRANCE OF LOC, OXY SIGN W/ P&A SIGN	
8/23/21	18:30	18:30	0	FORM 17 DONE 8/11/2021	
8/23/21	18:30	18:30	0	USED FLARE TO PREVENT VENTING	
8/23/21	18:30	18:30	0	FORM 42 SUBMITTED ON 8/16/2021	
8/24/21	6:00	7:00	1	CREW TRAVEL TO LOCATION	
8/24/21	7:00	7:30	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/24/21	7:30	7:45	0.25	INSPECT EQUIPMENT (NO ISSUES)	
8/24/21	7:45	7:46	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 30 (PSI). CASING: 1800 (PSI). TUBING: 1900 (PSI). INTERMEDIATE CASING ## (NA).	

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Report Date	Time From	Time To	Duration (hr)	Operation	
8/24/21	7:46	8:00	0.23	LINES VALVES OUT, PRESSURES TEST LINES 2500 PSI, NO LEAKS, LINES VALVES OUT TO BEGIN FLARING WELL	
8/24/21	8:00	12:01	4.02	FLARE DOWN CASING FROM 1800 PSI TO 700 PSI	
8/24/21	12:01	12:02	0.02	*LOAD BOPS ONTO RMOR TEST STUMP *TEST BLINDS 250 PSI FOR 10 MINUTES *TEST BLINDS 5K HIGH FOR 10 MINUTES *TEST PIPE RAMS 250 PSI FOR 10 MINUTES *TEST PIPE RAMS 5K HIGH FOR 10 MINUTES *TEST TIW VALVES 250/5K/10	
8/24/21	12:02	13:00	0.97	LINE VALVES OUT AND PRIME PUMP TO WORK TANK, LINE VALVES OUT AND BULLHEAD CASING W/ 110 BBLS AND TBG CLIMBED TO 1700 PSI  *2 BBLS A MINUTE @ 900 PSI AND DROPPED TO 0 PSI UNTIL WELL LOADED UP AND PRESSURE UP TO 500 PSI.	
8/24/21	13:00	14:00	1	LINE VALVES OUT AND SEN TBG TO FLARE, 1700 PSI TO 350 PSI AND BROUGHT FLUID.	
8/24/21	14:00	15:15	1.25	LINE VALVES OUT TO REVERSE CIRCULATE, TOOK 50 BBLS TO CATCH CIRCULATION, START 2 BBLS A MINUTE @ 400 PSI THRU SEP AND SENT TO FLOWBACK TANK AND INCREASE RATE TO 3 BBLS @ 1000 PSI.  *USED A TOTAL OF 70 BBLS AND SENT OIL AND GAS TO FLOWBACK TANK *LEFT WELL OPEN AND SHOWED NO FLOW	
8/24/21	15:15	16:00	0.75	ND DOUBLE MASTER VALVES, NU BOPS, TORQUE DOWN TO SPEC, RU FLOOR, TONGS	
8/24/21	16:00	16:30	0.50	TEST BOPS/ WH CONNECTION  *TEST PIPE/WH CONNECTION 250 PSI FOR 10 MINUTES *TEST PIPE RAMS/WH CONNECTION 5K HIGH FOR 10 MINUTES	
8/24/21	16:30	17:00	0.50	SWI/SDFN, PIPE RAMS LOCKED AND SHUT, TIW W/ NIGHT CAP ON TBG, NIGHT CAP ON CSG AND SURFACE VALVES.	
8/24/21	17:00	18:00	1	CREW TRAVEL TO YARD	
8/25/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
8/25/21	6:30	7:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/25/21	7:00	7:30	0.50	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP	
8/25/21	7:30	7:31	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 15 (PSI). CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	

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8/25/21	7:31	9:00	1.48	LINE VALVES OUT AND PRIME PUMP TO WORK TANK, LINE VALVES OUT TO REVERSE CIRCULATE, LOADED WELL W/ 40 BBLS AND BROKE CIRCULATION DOWN 4.5" CSG AND RETURNS OUT 2 3/8" TBG, 3 BBLS A MINUTE @ 800 PSI. STOP CIRCULATING AND WELL CONTINUED TO FLOW FROM TBG, CIRCULATED AGAIN 60 BBLS, STOP PUMP AND DID FLOW CHECK AND WELL STAYED STATIC.  *NO LEL SEEN AT WORK TANK *CLEAN FLUID AT WORK TANK *FLOW CHECK AND SEEN NO FLOW BACK AFTER KILLING PUMP	
8/25/21	9:00	11:00	2	TOO H W/ 232 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD 11 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT.  *PUMPED 16 BBLS OF 8.3# FRESH W/ BIO WHILE TOO H *FULL RECOVERY OF 243 JTS, LD SNNC *TALLY TBG ON WAY OUT	
8/25/21	11:00	13:45	2.75	JSA REVIEW W/ CUTTERS, NU 7 1/16" WL FLANGE ONTO BOPS, RU LUBE AND BOP.  *RIH W/ 3.625" GR @ 7260', NO TIGHT SPOTS, POOH *RIH W/ 4.5" 10K FORTRESS CIBP AND SET @ 7215' W/ 8' OFFSET, PUH, RIH AND TAG CIBP, POOH. *RD CUTTERS *NU WASHINGTON HEAD. *NEW LINE ON WIRELINE TRUCK AND HAD SPEEDS @ 300' A MINUTE	
8/25/21	13:45	15:00	1.25	TIH W/ XN, 233 JTS 2 3/8" 4.7# J-55 EUE TBG @ 7215' (CIBP 7215')	
8/25/21	15:00	16:15	1.25	LINE PUMP VALVES OUT TO REVERSE CIRCULATE, LOAD WELL W/ 14 BBLS 8.3# FRESH W/ BIO, 2.5 BBLS A MINUTE @ 700 PSI.  *NO GAS SEEN AT WORK TANK *TEST CIBP/CSG 500 PSI FOR 15 MINUTES AND HELD (GOOD TEST)	
8/25/21	16:15	16:30	0.25	SWI/SDFN, PIPE RAMS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES, TIW W/ NIGHT CAP ON TBG	
8/25/21	16:30	17:30	1	CREW TRAVEL TO YARD	
8/26/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
8/26/21	6:30	7:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/26/21	7:00	7:30	0.50	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP.	

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8/26/21	7:30	7:31	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 (PSI). CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	
8/26/21	7:31	7:32	0.02	AFTER CIRCULATING AND PRESSURE TESTING CIBP @ 7215' ON 8/25/2021 SWI FOR NIGHT AND ON 8/26/2021 WELL HAD NO PRESSURE AND MAINTAINED STATIC CONDITIONS	
8/26/21	7:32	8:30	0.97	WAITED ON SCHLUMBERGER, HAD THEM SCHEDULED FOR 7:30AM AND SHOWED UP AT 8:30AM.	
8/26/21	8:30	9:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/26/21	9:00	9:30	0.50	PUMP 10 SX, 15.8 PPG, 1.53 CF/SX CLASS G CEMENT, (G NEAT) BALANCE PLUG: (YES), TOC 7040 FT, BOC 7215 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
8/26/21	9:30	10:15	0.75	TOOH W/ 82 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LAY DOWN 2 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT.  *149 JTS IN WELL, EOT @	
8/26/21	10:15	10:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/26/21	10:30	11:00	0.50	PUMP 10 SX, 15.8 PPG, 1.53 CF/SX CLASS G CEMENT, (G NEAT) BALANCE PLUG: (YES), TOC 4441 FT, BOC 4616 FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
8/26/21	11:00	11:15	0.25	LAY DOWN 18 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT.  *131 JTS IN WELL, EOT @ 4052'	
8/26/21	11:15	11:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/26/21	11:30	12:00	0.50	PUMP 10 SX, 2.7 PPG, 15.8 CF/SX CLASS G CEMENT, (G NEAT) BALANCE PLUG: (YES), TOC 3877 FT, BOC 4052 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	

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8/26/21	12:00	13:00	1	LAY DOWN 12 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND REVERSED OUT @ 3661', LAY DOWN 119 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT.  *NO CMT SEEN AT WORK TANK	
8/26/21	13:00	14:00	1	JSA REVIEW W/ CUTTERS, NU 7 1/16" WL FLANGE ONTO BOPS, LUBE AND WL BOP.  *RIH W/ 3 1/8" 4', 4SPF, @ 3000', TAG3375-301, 20 GRAM, .59" EH, 4.72" PEN, POOH, RD WL	
8/26/21	14:00	15:30	1.50	LINE VALVES OUT ON PUMP, WELL WAS LOADED AND TRY TO BREAK CIRCULATION @ 2.5 BBLS A MINUTE @ 450 PSI WOULD NOT CIRC (PUMPED 80 BBLS)(DOWN 4.5" AND OUT 8 5/8"), SWAP VALVES DOWN SURFACE AND OUT 4.5" CSG NO CIRC (50 BBLS), OPEN WELL AND WELL FLOW BACK 10 BBLS.  *CALLED ENGINEER AND WAS TOLD THAT WE WOULD PERF* *USED 120 BBLS*	
8/26/21	15:30	16:00	0.50	SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES	
8/26/21	16:00	17:00	1	CREW TRAVEL TO YARD	
8/27/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
8/27/21	6:30	7:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/27/21	7:00	7:30	0.50	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP.	
8/27/21	7:30	7:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 60 (PSI). CASING: 65 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
8/27/21	7:45	8:15	0.50	SPOT WL. HOLD JSA. RU LUBRICATOR. NU TO WH.	
8/27/21	8:15	8:45	0.50	WL RIH TO PERF. 0 @ GL. COLLAR AT 2605'.  *RIH W/ 3 1/8" 4', 4SPF, @ 2596--2600", TAG3375-301, 20 GRAM, .59" EH, 4.72" PEN, POOH, RD WL	
8/27/21	8:45	9:30	0.75	MU & TIH W/ 4.5" PKR, 2 JTS, XN, & 83 JTS, 2 3/8" TBG. SET PKR @ 2625'	
8/27/21	9:30	11:30	2	CIRC DOWN TBG, THRU PERFS @ 3000' & 2596, UP PROD CSG @ 2 BPM UNTIL HOLE WAS CLEAN AND CONDITIONED.	
8/27/21	11:30	12:15	0.75	RELEASE PKR, TOO, AND STANDBACK 86 JTS IN DERRICK. LAY DOWN PKR.	
8/27/21	12:15	13:00	0.75	MU & TIH W/ 4.5" CICR, 2 JTS, XN, & 84 JTS, 2 3/8" TBG. SET CICR @ 2656'	

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8/27/21	13:00	13:45	0.75	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/27/21	13:45	14:45	1	PUMP 144 SX, 15.8 PPG, 1.19 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2656 FT, BOTTOM (PERF): 3000 FT, TOP (PERF): 2600 FT, TOC IN CSG: 2500 FT	
8/27/21	14:45	15:15	0.50	TOOH W/ 9 JTS, 2 3/8" TBG TO 2400'. REVERSE CIRC CMT OUT TUBING UNTIL RETURNS WERE CLEAN.	
8/27/21	15:15	16:00	0.75	TOOH AND LAYDOWN 47 JTS (TOTAL LAYDOWN 56 JTS). STANDBACK 30 JTS IN DERRICK. LAY DOWN STINGER.	
8/27/21	16:00	16:30	0.50	SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES	
8/27/21	16:30	17:30	1	CREW TRAVEL TO YARD	
8/27/21	16:30	16:30	0	WOC AND SWI FOR WEEKEND	
8/30/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
8/30/21	6:30	7:00	0.50	JSA W/ TEAM. RIG/WL	
8/30/21	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
8/30/21	7:15	7:15	0	0 PSI NO LELS AFTER WEEKEND BUILD UP	
8/30/21	7:15	9:15	2	FLUID LEVEL SURFACE. RIH DUAL CENTRALIZED W/ GR-27GRL10 2.75" PROBE GAMMA RAY, RBT-27SBT10 2.75" PROBE RADIAL W/ TEMP, 1 11/16"CH TO 2496', TAG TOC INSIDE 4.5" CSG AT 2496'. CBL 2496'-0' NO CEMENT TOP NOTED.	
8/30/21	9:15	10:30	1.25	TALLY/THI W/ 4.5" CSG MECH CSG CUTTER, 30JTS 2 3/8 USED J55 TBG, RU PWR SWIVEL, PU TBG STRING 14', MECH CUT CSG 920', RD PWR SWIVEL, TOH 30JTS, LAY DOWN MECH CSG CUTTER.	
8/30/21	10:30	11:30	1	FORWARD CIRC TFW DOWN 4.5" CSG, THRU 920' CSG CUT, RETURN 4.5" X 8 5/8" ANNULUS 3BPM/100PSI, IMMEDIATE FULL RETURNS, ADDED 2.5GAL THERMA THIN AT START. RETURNS WTR/SLIGHT GAS, END RETURNS WTR/NO GAS NOTED. SPOTTED WRANGLER-RACKS. CHANGEOVER TO PULL CSG	
8/30/21	11:30	12:30	1	EVAL WELL 10MIN, NO FLOW 4.5" CSG/8 5/8" CSG AT WELLHEAD. NDBOP, ND TBG HEAD SPOOL, ND W92 CSG HEAD. RIH W/ CSG SPEAR, UNLAND 4.5" CSG 12K. STRIPOVER PA SPOOL/BOP, USED RX46, TIGHTEN W/ PULL BARS.	
8/30/21	12:30	13:30	1	TOH LAY DOWN 22JTS 4.5" 11.6# I80 LTC CASING.	

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8/30/21	13:30	13:45	0.25	TIH W/ 2 3/8" MULE SHOE 1.40', 30JTS 2 3/8 USED J55 TBG 924.00', EOT 925.40'	
8/30/21	13:45	15:15	1.50	2.5GAL THERMA THIN ADDED. FORWARD CIRC DOWN 2 3/8", RETURN 2 3/8" X 8 5/8" ANNULUS 3BPM/0PSI, FULL RETURNS. RETURNS LIGHT MUD WTR, NO GAS NOTED IN RETURNS	
8/30/21	15:15	15:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/30/21	15:45	16:30	0.75	PUMP 125 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 535 FT, BOC 925 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
8/30/21	16:30	17:00	0.50	SECURE WELL. DRAIN PUMP AND LINES. SDFN	
8/30/21	17:00	18:00	1	CREW TRAVEL TO YARD	
8/30/21	17:00	17:00	0	SWIFN AFTER PUMPING SHOE PLUG	
8/31/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
8/31/21	6:30	7:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
8/31/21	7:00	7:30	0.50	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP.	
8/31/21	7:30	7:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
8/31/21	7:45	8:15	0.50	MU DISPLACEMENT SUB & TIH W/ 17 JTS TBG TO TOC @ 535'. PSI TEST SURF CSG TO 500 PSI. TEST FAILED.CONTACT FOREMAN AND ENGINEERING.	
8/31/21	7:45	7:45	0	COA: WOC AND TAG CEMENT NO DEEPER THAN 767'. TAG TOC @ 535'.	
8/31/21	8:15	8:30	0.25	CIRCULATE 30 BBL FRESH WATER.	
8/31/21	8:30	9:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/31/21	9:00	9:30	0.50	PUMP 80 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 272 FT, BOC 535 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
8/31/21	9:30	10:00	0.50	TOOH & LAY DOWN 10 JTS TBG.REVERSE CIRCULATE TBG CLEAN. SLB CMT CLEAN LINES & RDMO. TOOH & LAY DOWN 7 JTS TBG.	
8/31/21	10:00	13:30	3.50	PER ENGINEERING, WAIT 4 HRS (9:30-13:30) FOR CMT TO CURE.	

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8/31/21	13:30	14:30	1	PSI TEST SURFACE CSG TO 500 PSI. HOLD 15 MIN. TEST FAILED. TIH W/ 8.66 JTS TBG. TAG TOC @ 272'. TOO H, LAY DOWN 1 JT, STAND BACK 8 JTS TBG.	
8/31/21	14:30	15:00	0.50	SHUT IN BOP BLIND RAMS, CLOSE CSG, PUMP, & TANK VALVES, SECURE WELL, & SDFN.	
8/31/21	15:00	16:00	1	CREW TRAVEL LOCATION TO YARD.	
9/1/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
9/1/21	6:30	7:00	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
9/1/21	7:00	7:30	0.50	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP.	
9/1/21	7:30	7:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING ## (PSI/NA).	
9/1/21	7:45	8:15	0.50	PSI TEST SURF CSG TO 500 PSI. TEST FAILED. MU DISPLACEMENT SUB & TIH W/ 8 JTS TBG W/ 10' SUB TO TOC @ 272'.	
9/1/21	8:15	8:30	0.25	CIRCULATE 30 BBL FRESH WATER.	
9/1/21	8:30	9:00	0.50	SLB EQUIPMENT ISSUES (TRACTOR) INHIBITING ARRIVAL ON LOCATION	
9/1/21	9:00	10:30	1.50	EMERGENCY VEHICLES FROM AUTO ACCIDENT BLOCKING INTERSECTION TO LOCATION ACCESS, DELAYED SLB CMT ARRIVAL TO LOCATION	
9/1/21	10:30	11:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
9/1/21	11:00	11:30	0.50	PUMP 90 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 12 FT, BOC 272 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
9/1/21	11:30	12:00	0.50	SLOWLY TOO H & LAY DOWN 8 JTS TBG & DISPLACEMENT SUB. SLB CMT CLEAN OUT/FLUSH EQUIPMENT. RDMO SLB CMT.	
9/1/21	12:00	13:00	1	RDMO ENSIGN 320. MOVE TO SAWDEY 5-30 FOR P&A OPS.	
12/6/21	8:00	9:00	1	DUG UP SURFACE CASING	
12/6/21	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
12/6/21	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
12/6/21	11:00	12:00	1	BACKFILLED	
12/6/21	12:00	12:00	0	PLACED MARKER BALL	