

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/08/2021

Submitted Date:

12/10/2021

Document Number:

688801087

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 Hughes, Jim _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
General		sjninspections@ikavenergy.com	All Inspections
Murray, Richard		g.richard.murray@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258267	WELL	PR		GW	067-08347	LEMON J 2	EI
288244	WELL	PR		GW	067-09273	LEMON J 4	EI
481186	SPILL OR RELEASE	AC	12/03/2021		-	Lemon J 4	EI

General Comment:

On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Spill/Release Point ID #481186. Simcoe LLC personnel and a third party construction crew were on site during this inspection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near the PBV.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well signs for the J #2 and J #4 near the location entrance.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	All production equipment is enclosed in stock panel fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Both well heads are within stock panel enclosures.		
Corrective Action:		Date:	
Equipment:			
Type:	Gas Meter Run	# 2	corrective date
Comment:			
Corrective Action:		Date:	
Type:	Bird Protectors	# 1	
Comment:			
Corrective Action:		Date:	
Type:	Ancillary equipment	# 1	
Comment:	Telemetry equipment.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Linear rod pumps on both well heads.	
Corrective Action:		Date:
Type: Vertical Heated Separator	# 2	
Comment:	Double unit.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.188349,-107.739743
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
067-09273
067-08347

AirsID

API Number	AirsID
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Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 258267 Type: WELL API Number: 067-08347 Status: PR Insp. Status: EI

Facility ID: 288244 Type: WELL API Number: 067-09273 Status: PR Insp. Status: EI

Facility ID: 481186 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Refer to Spill/Release Point ID #481186 for more information regarding this release.

Corrective Action: Submit Supplemental Spill/Release report within ten days of discovery per Rule 912.b.(4).The operator will submit photographs taken while excavation was open at release point source.

Date: 12/13/2021

Reportable: YES

GPS: Lat 37.188907

Long -107.739990

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams	Pass	Gravel	Pass			
Ditches	Pass	Compaction	Pass			
Rip Rap	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Spill/Release Point ID #481186. Simcoe LLC personnel and a third party construction crew were on site during this inspection. Spill/Release Point ID #481186 reportedly occurred near the PA J #3 well. A 1" steel line was the point source of the release. On site personnel indicated that photos were taken when the line was exposed. Submit these on the Supplemental Form 19. New 2" steel flow lines were installed and the 1" line was taken out of service. All excavations had been backfilled at the time of this inspection.	hughesjo	12/10/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402895668	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603764
688801088	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603762