

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/08/2021

Submitted Date:

12/09/2021

Document Number:

688801083

**FIELD INSPECTION FORM**Loc ID 306754 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
General		sjninspections@ikavenergy.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262963	WELL	PR	09/01/2021	GW	067-08701	REA 18U-03 2	EI

**General Comment:**

On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental inspection of the Simcoe LLC Rea 18U-03 #2. For the most recent field inspection report of this facility, please refer to document #693902538.

### Location

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Label applied to steel secondary containment ring for PBV. Label is coming unglued.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Posted on location signs.	
Corrective Action:		Date: _____

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	All production equipment is enclosed with stock panel fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing and partial stock panel fencing present.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	NW marker has been knocked down.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.188258,-107.752933	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above****AirsID**

API Number	API Number	AirsID
067-08701		

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	262963	Type:	WELL	API Number:	067-08701	Status:	PR	Insp. Status:	EI

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## Environmental

### Spills/Releases:

Type of Spill: NON E&P WASTE

Estimated Spill Volume: \_\_\_\_\_

Comment: Stained gravel near prime mover exhaust.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.

Date: 01/10/2022

Reportable: NO

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

### Water Well Complaint:

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

### Field Parameters:

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Culverts	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental inspection of the Simcoe LLC Rea 18U-03 #2. For the most recent field inspection report of this facility, please refer to document #693902538. During this inspection stained gravel near the prime mover exhaust was observed. The secondary containment for the lube oil container is almost full of liquids.	hughesjo	12/09/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402894960	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603099">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603099</a>
688801084	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603094">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603094</a>