

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/08/2021

Submitted Date:

12/09/2021

Document Number:

688801083

FIELD INSPECTION FORM

Loc ID 306754 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
General		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262963	WELL	PR	09/01/2021	GW	067-08701	REA 18U-03 2	EI

General Comment:

On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental inspection of the Simcoe LLC Rea 18U-03 #2. For the most recent field inspection report of this facility, please refer to document #693902538.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Label applied to steel secondary containment ring for PBV. Label is coming unglued.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near entrance to location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	All production equipment is enclosed with stock panel fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing and partial stock panel fencing present.		
Corrective Action:		Date:	
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	NW marker has been knocked down.		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.188258,-107.752933
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
067-08701

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 262963 Type: WELL API Number: 067-08701 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: NON E&P WASTE

Estimated Spill Volume: _____

Comment: Stained gravel near prime mover exhaust.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.

Date: 01/10/2022

Reportable: NO

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Culverts	Pass			

Comment: Secondary containment for lube oil container is almost full of liquid.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On December 8, 2021 COGCC SW EPS Jim Hughes conducted an environmental inspection of the Simcoe LLC Rea 18U-03 #2. For the most recent field inspection report of this facility, please refer to document #693902538.</p> <p>During this inspection stained gravel near the prime mover exhaust was observed. The secondary containment for the lube oil container is almost full of liquids.</p>	hughesjo	12/09/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402894960	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603099
688801084	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603094