

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2021

Submitted Date:

10/18/2021

Document Number:

700300287

FIELD INSPECTION FORM

 Loc ID 322107 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10754

Name of Operator: FOUR CORNERS ENERGY LLC

Address: 500 DALLAS STREET #1650

City: HOUSTON State: TX Zip: 77002

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

5 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck		chuck.browning@state.co.us	
Nowak, Scott		scottn@bogresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208980	WELL	SI	10/01/2017	GW	033-06085	WILLIE WASCHKE 4-17	SI

General Comment:

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	tank labels visible, CA from previous inspection doc#693802540 adeqautely performed		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	2 numbers and 911 for emergency on sign (see photo). To verbally inform operator of wellhead gas leak COGCC SW Compliance Supervisor on 10/18/21 @ 2:15 PM MST called 801-657-5780 and received a busy signal. Called 435-279-7144 which was answered but individual said he no longer worked for Four Corners Energy		
Corrective Action:	Maintain a valid numbe where operator can contacted at all times and display it on well sign per Rule 605.d and remove old numbers		Date: 10/22/2021
Good Housekeeping:			
Type	WEEDS		
Comment:	appear to mowed and controlled, previous CA from doc# 693802540 adeqautely performed		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Audible gas leak at wellhead observed during inspection.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. as soon as possible but no longer than CA date.		Date: 11/02/2021
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 0	
Comment:	Bradenhead not visible, not plumbed to surface. CA from previous inspection doc#693802540 not performed, CA date retained from previous inspection to demonstrate days of non-compliance	
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2), previous report cited old rule for same issue (341.a.2)	Date: 12/31/2020

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment:	Production facility is clearly visible from a public highway, road, or publicly-maintained trail. Facility paint is not uniform, non-contrasting, non-reflective color tones (similar to the Munsell Soil Color Coding System), and with colors matched to but slightly darker than the surrounding landscape.				
Corrective Action:	Comply with Rule 425 CA time adjusted for seasonal conditions, previous operator cited for same issue in past inspections				Date: 05/01/2022

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		
Comment:	See photo of tank color/condition. Production facility is clearly visible from a public highway, road, or publicly-maintained trail. Facility paint is not uniform, non-contrasting, non-reflective color tones (similar to the Munsell Soil Color Coding System), and with colors matched to but slightly darker than the surrounding landscape.				
Corrective Action:	Comply with rule 425. CA adjusted for seasonal conditions, previous operator cited for same issue				Date: 05/01/2022

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 208980 Type: WELL API Number: 033-06085 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: CA from previous FIR doc#693802540 not performed, no Form 21 MIT on file, well not plugged, no Form 17 bradnehead test, no visible bradnehead access.

Corrective Action: Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402845392	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5557793
700300289	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5557791