

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/12/2021

Submitted Date:

10/12/2021

Document Number:

700703356

FIELD INSPECTION FORM
 Loc ID 335962 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100264

Name of Operator: XTO ENERGY INC

Address: 110 W 7TH STREET

City: FORT WORTH State: TX Zip: 76102

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Thomson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294503	WELL	PR	05/01/2021	GW	103-11180	PICEANCE CREEK UNIT 197-36A1	PR
294504	WELL	PR	10/27/2011	GW	103-11181	PICEANCE CREEK 197- 36A2	PR
294505	WELL	PR	07/01/2015	GW	103-11182	PICEANCE CREEK UNIT 197-36A3	PR
294506	WELL	PR	06/01/2021	GW	103-11183	PICEANCE CREEK UNIT 197-36A4	PR
294507	WELL	PR	07/01/2017	GW	103-11184	PICEANCE CREEK UNIT 197-36A5	PR
294508	WELL	PR	11/01/2020	GW	103-11185	PICEANCE CREEK UNIT 197-36A6	PR
294509	WELL	SI	07/01/2021	GW	103-11186	PICEANCE CREEK UNIT 197-36A7	SI
294510	WELL	PR	12/15/2011	GW	103-11187	PICEANCE CREEK UNIT 197-36A8	PR
294511	WELL	PR	04/01/2020	GW	103-11188	PICEANCE CREEK UNIT 197-36A9	PR
294512	WELL	PR	05/01/2012	GW	103-11189	PICEANCE CREEK UNIT 197-36A10	PR

General Comment:

COGCC Inspection Report Summary

On Monday 10/12/2021 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus Piceance Unit 197-36A, at Location # 335962 in Rio Blanco county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Random debris
2. Blow down tank at well heads is missing proper labeling and the secondary containment is failing.
3. Cut slope shows signs of lack of stabilization/erosion

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance of location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	10/22/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 10		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	chemical tanks in plastic and metal containments		
Corrective Action:		Date:	

Type: Plunger Lift	# 10	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		Open Top		,
Comment:	Blow down tank at well heads is missing proper labeling (contents, quantity, ect.)				
Corrective Action:	Install proper labeling				Date: 10/22/2021

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	The secondary containment is failing see photos			
Corrective Action:	Repair or install berms or other secondary containment devices			Date: 11/12/2021

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 294503	Type: WELL	API Number: 103-11180	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294504	Type: WELL	API Number: 103-11181	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294505	Type: WELL	API Number: 103-11182	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294506	Type: WELL	API Number: 103-11183	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294507	Type: WELL	API Number: 103-11184	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294508	Type: WELL	API Number: 103-11185	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 294509	Type: WELL	API Number: 103-11186	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last produced 6/2021				
Corrective Action:				Date: _____
Facility ID: 294510	Type: WELL	API Number: 103-11187	Status: PR	Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 294511 Type: WELL API Number: 103-11188 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 294512 Type: WELL API Number: 103-11189 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: 1. Cut slope shows signs of lack of stabilization/erosion

Corrective Action: Install or repair required BMPs

Date: 12/17/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402839563	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5553307
700703360	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5553302