

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/23/2021

Submitted Date:

09/24/2021

Document Number:

700703280

FIELD INSPECTION FORM

Loc ID 335724 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

28 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Thomson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287633	WELL	PR	03/01/2019	GW	103-10937	FEDERAL RGU 33-24-198	PR
301555	WELL	PR	10/24/2011	GW	103-11457	FEDERAL RGU 542-24-198	PR
301556	WELL	SI	06/01/2021	GW	103-11458	FEDERAL RGU 342-24-198	SI
301557	WELL	SI	07/01/2021	GW	103-11459	FEDERAL RGU 543-24-198	SI
301558	WELL	PR	09/23/2011	GW	103-11460	FEDERAL RGU 343-24-198	PR
301559	WELL	PR	09/01/2018	GW	103-11461	FEDERAL RGU 433-24-198	PR
301560	WELL	PR	11/01/2010	GW	103-11462	FEDERAL RGU 532-24-198	PR
301561	WELL	PR	01/01/2019	GW	103-11463	FEDERAL RGU 34-24-198	PR
435604	WELL	PR	02/01/2021	OG	103-12076	FEDERAL RGU 43-24-198	PR
435605	WELL	PR	10/11/2018	OG	103-12077	FEDERAL RGU 534-24-198	PR
435606	WELL	PR	02/01/2021	OG	103-12078	FEDERAL RGU 333-24-198	PR
435607	WELL	PR	02/01/2021	OG	103-12079	FEDERAL RGU 523-24-198	PR
435608	WELL	PR	06/01/2021	OG	103-12080	FEDERAL RGU 522-24-198	PR
435609	WELL	PR	06/01/2021	OG	103-12081	FEDERAL RGU 533-24-198	PR
435610	WELL	PR	02/01/2021	OG	103-12082	FEDERAL RGU 323-24-198	PR
435611	WELL	PR	02/01/2021	OG	103-12083	FEDERAL RGU 44-24-198	PR
435612	WELL	PR	11/13/2014	GW	103-12084	FEDERAL RGU 442-24-198	PR
435613	WELL	PR	06/01/2021	OG	103-12085	FEDERAL RGU 443-24-198	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 9/23/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a routine inspection at TEP RGU 33-24, at Location # 335724 in Rio Blanco county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad, there is no evidence of a tracking pad at time of inspection.

During this inspection the following compliance issues were observed:

1. Random debris and unused equipment at well heads
2. Five quad unit horizontal separators includes 10 glycol storage tanks, approximately 174" x 33" x 42" = 25 BBLS each, storage vessels contain no labeling to specify capacity or chemical hazard information.
3. Staining

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Tank labels are on the inside of tanks and only legible if someone is inside of tank battery			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Five quad unit horizontal separators includes 10 glycol storage tanks, approximately 174" x 33" x 42" = 25 BBLS each, storage vessels contain no labeling to specify capacity or chemical hazard information.			
Corrective Action:	Install proper labeling			Date: 12/24/2021
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Equipment at well heads (ie. 80 bbl tank, meter houses, 500 gallon tank, ECT) is all unused			
Corrective Action:	Remove all unused equipment			Date: 10/29/2021
Type	DEBRIS			
Comment:	Random debris			
Corrective Action:	Remove all debris			Date: 10/08/2021
Type	OTHER			
Comment:	Staining under 500 gallon tank			
Corrective Action:	Remove stained material			Date: 10/08/2021
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:		corrective date
Type: Bradenhead	# 18	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 17	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 18	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment: unused equipment		
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 4	
Comment: Three chemical tanks in plastic containments and One 500 gallon tank in metal containment is unused equipment		
Corrective Action:		Date:
Type: Plunger Lift	# 17	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment: unused equipment at well heads					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>287633</u>	Type: <u>WELL</u>	API Number: <u>103-10937</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	
Facility ID: <u>301555</u>	Type: <u>WELL</u>	API Number: <u>103-11457</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	
Facility ID: <u>301556</u>	Type: <u>WELL</u>	API Number: <u>103-11458</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: <u>Last produced 5/2021</u>				
Corrective Action:			Date:	
Facility ID: <u>301557</u>	Type: <u>WELL</u>	API Number: <u>103-11459</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: <u>Last produced 6/2021</u>				
Corrective Action:			Date:	
Facility ID: <u>301558</u>	Type: <u>WELL</u>	API Number: <u>103-11460</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	
Facility ID: <u>301559</u>	Type: <u>WELL</u>	API Number: <u>103-11461</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	
Facility ID: <u>301560</u>	Type: <u>WELL</u>	API Number: <u>103-11462</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	
Facility ID: <u>301561</u>	Type: <u>WELL</u>	API Number: <u>103-11463</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing</u>				
Corrective Action:			Date:	

<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435604 Type: WELL API Number: 103-12076 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435605 Type: WELL API Number: 103-12077 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435606 Type: WELL API Number: 103-12078 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435607 Type: WELL API Number: 103-12079 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435608 Type: WELL API Number: 103-12080 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435609 Type: WELL API Number: 103-12081 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435610 Type: WELL API Number: 103-12082 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 435611 Type: WELL API Number: 103-12083 Status: PR Insp. Status: PR				

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 435612 Type: WELL API Number: 103-12084 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 435613 Type: WELL API Number: 103-12085 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						
		Ditches				
		Sediment Traps				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700703285	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5539971