OPERATOR:	Morning Gun Exploration LLC - 10656	CNTY:	Weld	FTG:	660 FNL and 660 FWL
WELL:	Turner 1	STATE:	CO	Q-Q:	NWNW
FIELD:	Wildcat - 99999	ROTARY SPUD:	22-Jun-57	SEC.:	1
API #	05-123-05439	COMP/PA:	2-Jul-57	TWS:	7N
LEASE #:	-	STATUS:	DA	RGE:	59W
UIC #:	-	WBD DATE:	31-Aug-21	BY:	SMB
BASIN:	Denver - Julesburg	LAT/LONG:	40.609226/-103.932187		

IP GAS:	0
IP OIL:	0
IP WTR:	0
CUM GAS:	0
CUM OIL:	0
CUM WTR:	0
LAST PROD:	n/a

CURRENT WELLBORE DIAGRAM

KBE: 4857 '
KB: 8 '
GLE: 4849 '

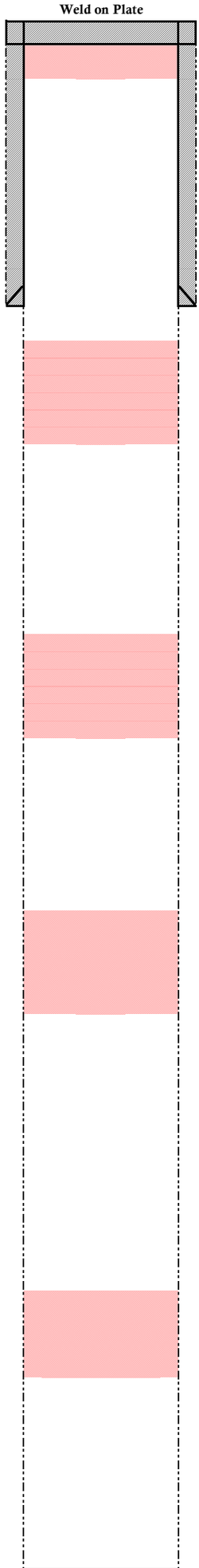
TD (ft): 6659 '
PBTD (ft): 0 '

10 3/4" 32# Csg @ 136 '
w/ 85 sxs

Base Fox Hills @ 390 '
Top Pierre @ 1500 '
Top Parkman @ 3050 '
Top Niobrara @ 5800 '
Top D Sand @ 6510 '
Top J Sand @ 6598 '

35.29800232

TD @ 6659 '
7-7/8" Hole



WCR 121 & Hwy 14. N 9/10. W 9/10 Into.

CASING HEAD: None
WELLHEAD: None

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
10 3/4	8 5/8	24		0	136	

Float Collar @

TUBING RECORD COND: DATE:

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM

PROPOSED PLUGGING PROCEDURE

DA since 1957 - NO PLUGGING RECORDS

Install wellhead

Wash down to top of the J-Sand or 6598'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Run a gyro survey down tubing from 5800 to surface with 200' stations.

Water spacer ahead and behind all balanced plugs
Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure
Cement batch test no older than 6 months will be kept on record

Pump Plug #1 to isolate the J-Sand from the D-Sand and gain 100' of coverage above the D-Sand
7-7/8" hole and 1.15 cf/sx Class G plus 20% excess = 66 sx for 188' coverage
Plug is from 6598 to 6410

Pump Plug #2 to gain 100' of coverage above the Niobrara
7-7/8" hole and 1.15 cf/sx Class G plus 20% excess = 35 sx for 100' coverage
Plug is from 5800 to 5700

Pump Plug #3 to gain 100' of coverage above the Pierre
7-7/8" hole and 1.15 cf/sx Class G plus 20% excess = 35 sx for 100' coverage
Plug is from 1500 to 1400

Pump Plug #4 to gain 100' of coverage below the Base of Fox Hills
7-7/8" hole and 1.15 cf/sx Class G plus 20% excess = 35 sx for 100' coverage
Plug is from 490 to 390 - TAG PLUG

Pump Plug #5 to gain cement from 50' to surface
8.097" hole and 1.15 cf/sx Class G plus 20% excess = 19 sx for 50' coverage
Plug is from 50' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number