

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/17/2021

Submitted Date:

08/18/2021

Document Number:

699104278

FIELD INSPECTION FORMLoc ID 431774 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

16 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		EHSRC@bonanzacrk.com	All Inspections
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431773	WELL	PR	06/01/2019	OW	123-36767	Wetco Farms F-J-4HC	PR
431774	LOCATION	AC			-	Wetco Farms A-4 Pad	AC
436266	WELL	PR	07/01/2019	OW	123-39024	Wetco Farms A-4-9MRLC	PR
457167	WELL	PR	07/31/2019	OW	123-47804	Wetco Farms F-4-9MRLNB	PR
457168	WELL	PR	07/31/2019	OW	123-47805	Wetco Farms K21-4-9MRLNC	PR
457169	WELL	PR	08/07/2019	OW	123-47806	Wetco Farms 11-4-9MRLNC	PR
457170	WELL	PR	08/06/2019	OW	123-47807	Wetco Farms A11-4-9MRLNB	PR
457171	WELL	PR	07/31/2019	OW	123-47808	Wetco Farms 21-4-9MRLNB	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Unmarked Risers need to be marked. See attached photos.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date:	08/27/2021
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds grown around the wellheads need to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	08/27/2021
Type	OTHER		
Comment:	Oily waste on the Compressor needs to be removed. See attached photos		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	08/27/2021
Type	OTHER		
Comment:	Stained soil inside of throughout the location, needs to be removed. See attached photos		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	08/27/2021
Type	OTHER		
Comment:	Oily waste in a bucket next to the VRU needs to be removed. See attached photo.		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	08/27/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Inspected Facilities

Facility ID: 431773 Type: WELL API Number: 123-36767 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/21/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 14 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 431774 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Producing WellComment: AC

Corrective Action:

Date:

Facility ID: 436266 Type: WELL API Number: 123-39024 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/21/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 457167 Type: WELL API Number: 123-47804 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/28/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 7 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 457168	Type: WELL	API Number: 123-47805	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/15/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 32 Fluid Type: WATER H20

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 457169	Type: WELL	API Number: 123-47806	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/15/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 6 Fluid Type: WATER H20

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 457170	Type: WELL	API Number: 123-47807	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/13/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 152 Fluid Type: WATER H20

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 457171	Type: WELL	API Number: 123-47808	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/21/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 22 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 8/17/20 at approximately 0840hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Wetco Farms A-4 Pad of Bonanza Creek Energy, at Location ID # 431774 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Unmarked Risers need to be marked. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 8/27/21.</p> <p>Weeds grown around the wellheads need to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 8/27/21.</p> <p>Oily waste in a bucket next to the VRU needs to be removed. "Properly dispose of oily waste in accordance with 905.e."With a corrective action date of 8/27/21.</p> <p>Oily waste on the Compressor needs to be removed. "Properly dispose of oily waste in accordance with 905.e."With a corrective action date of 8/27/21.</p> <p>Stained soil inside of throughout the location, needs to be removed. "Properly dispose of oily waste in accordance with 905.e."With a corrective action date of 8/27/21.</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	08/18/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699104279	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5509022