

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/01/2021

Submitted Date:

07/01/2021

Document Number:

696303392

FIELD INSPECTION FORM

Loc ID 413187 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
413306	WELL	PR	01/04/2010	OW	123-30654	CHALK 31-13	PR

General Comment:

[Follow-Up Inspection to FIR 696300720 dated 10.18.2019](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Adequate		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical Tank at Wellhead missing Labels. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 08/02/2021
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked 1" Riser in NE Corner of Pit. See photos		
Corrective Action:	Comply with Rule 606		Date: 07/09/2021

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		

Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears to be plumbed to surface	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	FIBERGLASS AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tank Oils			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		40.611790,-104.028690
Comment:	Tanks have been painted				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 413306 Type: WELL API Number: 123-30654 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: 40.611790 Long: -104.028010

Reference Point: SE Other: _____ Length: 15 Width: 20

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective

Date: _____

Netting:

Netting Type: Metal Grid Netting Condition: Good

Comment:

Corrective

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective

Date: _____

COGCC Comments

Comment	User	Date
Routine Field Inspection. Chemical Tank at Wellhead missing Labeling. Unmarked 1" Riser at NE Corner at PIT.	petrie	07/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402735934	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5469313
696303393	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5469309