

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/06/2021

Submitted Date:

05/06/2021

Document Number:

697601332

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: GINTAUTAS, PETER On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
 Address: 1801 CALIFORNIA STREET #2500
 City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	All Inspections
Tewkesbury, David		david.tewkesbury@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479906	SPILL OR RELEASE	AC	05/05/2021		-	Big Horn 17H-P267 Battery	AC

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	no signs on produced water vessel indicatin contents and volume of tank		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/06/2021

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

Flaring:

Type	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

Inspected Facilities

Facility ID: 479906 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: 200

Comment: initial spill report received photos attached indicate spill contained horizontally Operator plans to verify condition of liner

Corrective Action: 10 day post spill discovery supplemental report due Date: 05/14/2021

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
	Piles			
Comment	<u>sand and gravel inside berm and above reported liner may be impacted.</u>			
Corrective Action	<u>Operator must determine if sand and gravel inside containment is impacted above table 915-1 criteria and if so remove form site and dispose appropriately. State plan of how operator will determine and address impacts within containment and provide to COGCC is supplemental form 19</u>			Date: <u>05/14/2021</u>

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402681712	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5422377
697601333	2 produced water tanks not labeled as to volume or contents	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5422366
697601334	bermed area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5422367