

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 402613098
 Date Received:

OGCC Operator Number: 10352 Contact Name: Cal St. John
 Name of Operator: CM PRODUCTION LLC Phone: (720) 545-5624
 Address: 390 UNION BLVD SUITE 620 Fax: _____
 City: LAKEWOOD State: CO Zip: 80228 Email: cal.stjohn@state.co.us

For "Intent" 24 hour notice required, Name: st. John, Cal Tel: (720) 545-5624
COGCC contact: Email: cal.stjohn@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-057-06108-00
 Well Name: MARGARET SPAULDING Well Number: 14
 Location: QtrQtr: SWSE Section: 28 Township: 9N Range: 81W Meridian: 6
 County: JACKSON Federal, Indian or State Lease Number: _____
 Field Name: LONE PINE Field Number: 51375

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.717416 Longitude: -106.499149
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: _____ Date of Measurement: 12/11/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphaned Well

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LAKOTA-MORRISON	2330	2397			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	170	120	170	0	VISU
1ST	7+7/8	4+1/2	NA	9.5	0	2455	280	2455	1042	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2255 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 1614 ft. to 1514 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 573 ft. with 32 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 220 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 220 ft. to 0 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This well is being plugged by COGCC as part of the CM Production Bond Claim Project
Limited information available

Need to pull rods & pump

Bradenhead test prior to plugging is a requirement of the scope of work

No CBL on file, please run cement bond log after setting CIBP to determine plug placement per attached WBD

Deepest water well within 1 mile is 100

Deepest water well within 2 miles is 217

Completed interval: 2330 2397'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cal St. John

Title: OWP Engineering Tech

Date: _____

Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402616879

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

-Confirmed as-drilled well location. -No other forms in process. -Production reporting excluded. -Lakota perms are from 2332-2367 see perf record box 31 on docnum: 266074. Correct zones tab and WBD.

03/09/2021

Total: 1 comment(s)