

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/30/2021

Submitted Date:

03/30/2021

Document Number:

699502465

**FIELD INSPECTION FORM**

Loc ID 320587 Inspector Name: MEDINA, JUSTIN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10711  
Name of Operator: PAINTED PEGASUS PETROLEUM LLC  
Address: 16820 BARKER SPRINGS RD #521  
City: HOUSTON State: TX Zip: 77084

**Findings:**

- 6 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
		JH@p3petro.com	
		jm@p3petro.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290633	WELL	SI	06/01/2018	GW	001-09634	MANSFIELD-USX DK 31-19	SI

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type WELLHEAD

Comment: Red AG fencing

Corrective Action:

Date: \_\_\_\_\_

**Equipment:**

corrective date

Type: Ancillary equipment # 1

Comment: Automation

Corrective Action:

Date: \_\_\_\_\_

Type: Vertical Separator # 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Bradenhead # 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Bird Protectors # 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Plunger Lift # 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	BV CONCRETE		,

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Paint**

Condition Adequate

Other (Content)

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: <span style="color:blue;">shares containment with 300 BBL tank</span>	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,

Comment: <span style="color:blue;">One tank 200 BBL</span>	
Corrective Action:	Date:

**Paint**

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 290633 Type: WELL API Number: 001-09634 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI since 6/1/18. Requires MIT per COGCC shut in well mechanical integrity test rules. Contact COGCC engineering.

Corrective Action: Well must be either:  
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 03/30/2021

**COGCC Comments**

Comment	User	Date
<p><span style="color: blue;">COGCC Inspection Report Summary</span>  <span style="color: blue;">On 3/30/21 at approximately 1345I, Inspector Justin Medina conducted an on-site inspection at:</span>  <span style="color: blue;">Well Name- Mansfield USX DK 31-19</span>  <span style="color: blue;">Company Name- P3</span>  <span style="color: blue;">API- 05-001-09634</span>  <span style="color: blue;">In Adams County Colorado.</span>  <span style="color: blue;">While there, I observed SI well.</span>  <span style="color: blue;">During this inspection the following possible compliance issues were observed:</span>  <span style="color: blue;">SI since 6/1/18. Requires MIT per COGCC shut in well mechanical integrity test rules.</span>  <span style="color: blue;">Contact COGCC engineering.</span>  <span style="color: blue;">Well must be either:</span>  <span style="color: blue;">1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</span>  <span style="color: blue;">2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.3/30/21</span>  <span style="color: blue;">A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</span>  <span style="color: blue;">This is a summary of inspection report</span></p>	medinaj	03/30/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402644182	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5390471">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5390471</a>
699502466	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5390447">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5390447</a>