

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/18/2021

Submitted Date:

02/19/2021

Document Number:

688309745

**FIELD INSPECTION FORM**

Loc ID 317059 Inspector Name: Sherman, Susan On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 24500  
Name of Operator: PADCO LLC  
Address: 800 W 6TH STREET SUITE 1010  
City: LOS ANGELES State: CA Zip: 90017

**Findings:**

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Richmond, Dan	(918) 630-9912	dan@dsrinc.net	Field Operations Manager
Crumley, Tim	(970) 768-5658	tcrumley@tcrumleypumpingsevice.com	Pumper
Young, Rob		rob.young@state.co.us	COGCC EPS

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
235581	WELL	PR	06/01/2020	OW	121-08071	VENRICK 1-A	SI

**General Comment:**

Opeartor called inspector at ~9 am on 2/18/2021 to report a spill at the Venrick tank battery. Treater failed causing the tanks to run over releasing ~100 bbls on oil into earth berms. D&D trucks were on location removing free fluids. The landowner and Washington County LGD would be contacted next. Wells were shut in.

Inspector documented spill at tank battery seeing that free fluids were removed and stained soil remained in the berms. Produced water from the tanks were removed and put in pits resulting in some oil on the pit. The first pit had stained soil at the bottom and had been breached by an animal hole on the NW corner with fluids running down the hill and to the NW corner of the NW pit. The second pit had oil on it with ice covering most of the second and third pits. The outlet pipe from the second pit was draining brownish water into SW/third pit. Inspector called operator about the SE pit and the Venrick 2A leaking water at the wellhead. See attached photos.

Submit Form 19 with 72 hrs of spill per Rule 912b(1)(3) If the Operator did not submit the 24 Hour Notification through a Form 19 – Initial, the Operator will submit a Form 19 – Initial no less than 72 hours after discovery of the Spill or Release unless the Director extends the timeframe in writing. See also Rules 912 b(4-8).

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
Crude Oil	Tank	>= 5 bbls		
Comment:	~100 bbls in earth berms from tanks overtopping due to failed treater			
Corrective Action:	Submit Form 19 to COGCC database.		Date:	02/22/2021

In Containment: Yes

Comment:

Multiple Spills and Releases?

**Equipment:**

Type			corrective date
Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	
FWKO	# 1		
Comment:			
Corrective Action:		Date:	
Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Pump Jack	# 1		
Comment:			

Corrective Action:	Date:
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**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		

Comment: one produced water tank is open topped

Corrective Action:	Date:
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**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: same earth berms as crude oil tanks

Corrective Action:	Date:
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		

Comment:

Corrective Action:	Date:
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:

Corrective Action:	Date:
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**Wells Served By Facilities Above**

API Number
121-08075
121-08071

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
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Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 235581 Type: WELL API Number: 121-08071 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID:      Lat:      Long:

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type:      Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**

Fencing Type: None      Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:      Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:      Oil Accumulation: YES      2+ feet Freeboard: YES

Comment: second pit, oil on surface

Corrective Action

Date:

Type: Produced Water      Lined: NO      Pit ID:      Lat:      Long:

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type:      Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**

Fencing Type: None      Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:      Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>fourth pit</u>	
Corrective Action		Date:
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID: _____
	Lat: _____	Long: _____
Reference Point: _____	Other: _____	Length: _____
		Width: _____
<u>Lining:</u>		
Liner Type:	Liner Condition:	
Comment:		
Corrective Action		Date:
<u>Fencing:</u>		
Fencing Type: <u>None</u>	Fencing Condition:	
Comment:		
Corrective Action		Date:
<u>Netting:</u>		
Netting Type:	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>third pit, water from second pit running into it</u>	
Corrective Action		Date:
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID: _____
	Lat: _____	Long: _____
Reference Point: _____	Other: _____	Length: _____
		Width: _____
<u>Lining:</u>		
Liner Type:	Liner Condition:	
Comment:		
Corrective Action		Date:
<u>Fencing:</u>		
Fencing Type: <u>None</u>	Fencing Condition:	
Comment:		
Corrective Action		Date:
<u>Netting:</u>		
Netting Type:	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>first pit, stained soil at bottom of pit, pit was breached by a badger hole and ran to NW corner of NW pit (see attached photos)</u>	
Corrective Action		Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402603973	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355635">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355635</a>
688309746	Padco Venrick 1-A	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355627">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355627</a>