noble energy

Daily Operations

Well Name: HAMBERT RG32-06

Daily Operations

Well Name	API	Job Type	Start Date	Summary
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/21/2020	SFTY MTG-RU-CHECK WHSIP(600/600 SRF 0)-PERFORM BRADENHEAD TEST-TEST BOP'S(LO/HI-GOOD)-BULLHEAD WELL W/40 BBLS DOWN TBG & 80 BBLS DOWN CSG-TBG PSI'D UP T/1700#'S-NU CHOKE-RC WELL W/25 ADDITIONAL BBLS T/REMOVE GAS BUBBLE-ND TREE-NU BOP'S-TEST WH CONNECTION(LO-FAILED)-PULL & REPLACE TBG HANGER-RE-TEST(L0-FAILED)-CALLED KEVIN MONGHAN TO DISCUSS-DECISION MADE TO TOOH-UNLND TBG-TALLY OOH W/74 JTS OF 2 3/8" 4.7# J-55 TBG-LD REMAINING 154 JTS ON TRAILER-SI-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/22/2020	SFTY MTG-CHECK WHSIP(CSG 0 SRF 0)-HOLD JSA W/A-PLUS WL-RU WL-RIH W/3.65" GAUGE RING T/7000'-POOH-RIH W/CIBP #1-CORRELATE CCL-SET CIBP @ 6996'-POOH-LOAD HOLE W/H2O-PSI TEST CIBP/CSG T/600#'S(GOOD)-RELEASE PSI-HOLD JSA W/SPN WL-RU WL-RIH W/RBL-LOG F/5000'-T/4100'-POOH-RD SPN-RIH W/DUMP BAILER-SPOT 2 SKS OF CEMENT ON CIBP #1(EST CEMENT F/6996'-6682')-POOH-RIH W/CIBP #2-CORRELATE CCL-SET CIBP #2 @ 4289'-POOH-RIH W/DUMP BAILER-SPOT 2 KS OF CEMENT ON CIBP #2(EST CEMENT F/4289'-4275')-POOH-RIH W/SQ GUN-CORRELATE CCL-SHOOT 6 SPF F/2500'-2501'-POOH-PERFORM INJ TEST(GOOD)-RIH W/SQ GUN CORRELATE CCL-SHOOT 6 SPF F/2000'-T/2001'-POOH-RIH W/CICR-CORRELATE CCL-SET CICR @ 2400'-POOH-SI-RD WL-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/23/2020	SFTY MTG-CHECK WHSIP(CSG 0 SRF 0)-HOLD JSA W/ANYTIME TESTING-RU HYDRO-TESTER-TEST IH W/76 JTS OF 2 3/8" TBG(TEST TUBULARS T/4000#'S-2 FAILURES DUE T/HOLES)-RD TESTER-STING INTO CICR-EST CIRC-MIX & PUMP 10 BBLS OF MUD FLUSH-MIX & PUMP 190 SKS(38.9 BBLS) OF CLASS G @ 15.8 PPG-DISPL W/7.3 BBLS OF H2O-UN STING F/CICR-PLACE 35 SKS ON CICR-TOOH LD 15 JTS ON TRAILER-KU T/CSG-RC 20 BBLS-CONT TOOH-SI-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/27/2020	SFTY MTG-START & WARM EQUIP-CHECK WHSIP(CSG0 SRF 0)-HOLD JSA W/A-PLUS WL-RU WL-WAIT ON LOADING THE HOLE DUE TO PUMP TRK NOT STARTING(4.5 HRS--CHANGE OUT BATTERIES)-START & WARM PUMP TRK-LOAD HOLE-RIH W/JET CUTTER-CORRELATE CCL-CUT CSG @ 787'-POOH-RD WL-KU T/CSG-CIRC & COND HOLE-ND BOP'S-ND WH-HAMMER 8 5/8" NUT LOOSE-SECURE NUT--SI-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/28/2020	SFTY MTG-CHECK WHSIP(CSG 0 SRF 0)-HOLD JSA W/RMOR-TIH W/CSG SPEAR-UNLND CSG @ 40K-NU AMOCO HEAD-NU BOP'S-LD 26 JTS OF 4 1/2" 15.10# N-80 CSG ON TRAILER-CHANGE EQUIP F/4 1/2"-T/2 3/8"-TIN W/24 JTS OF 2 3/8" TBG(EOT 787')-MIX & PUMP 10 BBLS OF MUD FLUSH-MIX & PUMP 225 SKS(46 BBLS) OF CLASS G W/POLY/FIBER & 2% CACL-DISPL W/4 BBLS OF H20-TOOH-SI-WOC-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	10/29/2020	SFTY MTG-CHECK WHSIP(SRF 0)-LOAD HOLE W/H20-PERFORM FLOW CHECK(NO BUBBLES-NO LOSS)-REPORT T/ENG-DECISION MADE TO PUMP REMEDIAL SHOE PLUG(100' INTO CSG)-MIX 7 PUMP 10 BBLS OF MUD FLUSH-MIX & PUMP 60 SKS(12.3 BBLS) OF CLASS G W/FLAKE-FIBER & 3% CACL @ 15.8 PPG-TOOH-WOC (2.5 HRS)-TIH-TAG TOC @ 269'-MIX & PUMP 10 BBLS OF MUD FLUSH-MIX & PUMP 105 SKS(21.5 BBLS) OF CLASS G @ 15.8 PPG-RETURN 1 BBL OF CEMENT T/SRF-TOOH-TOP OFF WELL-ND-NU NIGHT CAP-SI-RD-SECURE LOC
HAMBERT RG32-06	05-123-13446	PLUG AND ABANDON	12/28/2020	hambert rg32-06 Cut & cap Production Casing Tag: N/A Surface Casing Tag: surface 0 Sacks cement added to production casing 0 Sacks cement added to surface casing Cement at surface Cut depth: below grade 5' 3" Bradenhead Pressure: 0 # Production Casing Pressure: N/A no trash no staining no cement in valves