

COGCC Annual report 2020 data for Chevron Rangely Weber Sand Unit #72370

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
1	ASSOCIATED #A-5X	05-103-08034	470,770	378,951	366	2051	12		5734.5	5/18/2018		
2	ASSOCIATED #A-6X	05-103-08011	499,574	266,373	366	0	9		5612.5	11/14/2019		Injection profile planned
3	ASSOCIATED UNIT A #4X	05-103-10722	362,735	263,484	366	2254	139		6290.3	4/6/2018	ACID JOB 6/22/2020	Injection profile planned, Acid job planned
4	ASSOCIATED(SIDE TRACK) #A-2	05-103-05714	506,762	372,471	366	2089	8		4429	5/18/2018		
5	BEEZLEY #1-22 AX	05-103-10754	517,364	340,154	366	2006	38		6146.66	10/8/2020	ACID JOB 4/3/2020; COGCC WITNESS MIT	Acid job planned
6	CARNEY #12AX5	05-103-09176	0	0	0	0	0		5740.4	4/16/2020	COGCC WITNESS MIT	
7	CARNEY #9-35	05-103-05486	0	0	0	0	0		5137	5/16/2019	BOTTOM HOLE PRESSURE 4/29/2020 & 10/26/2020	Bottom hole pressure survey planned
8	CARNEY C T #15-35	05-103-01037	105,745	85,595	366	2094	22		5590.5	10/25/2016		2021 ROUTINE MIT
9	CARNEY C T #16-35	05-103-01033	0	0	0	0	0		4980	9/5/2019		Bottom hole pressure survey planned
								Built pressure while injecting Water, bled down immediately and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5510	2/5/2018		
10	CARNEY C T #18-35	05-103-06295	169,609	0	366	1726	359					
11	CARNEY C T #21 X 35	05-103-07033	112,598	68,422	366	2134	28		5511.7	1/25/2018		
12	CARNEY C T #23X-35	05-103-07262	146,758	32,970	366	1910	10		5547.79	9/26/2019	BOTTOM HOLE PRESSURE 02/19/2020 & 6/30/2020 & 12/15/2020	Bottom hole pressure survey planned
13	CARNEY C T #24X35	05-103-07283	0	0	0	0	0		5741	3/14/2018		
14	CARNEY C T #25 X 34	05-103-07415	71,928	128,070	366	2070	199		5522.6	5/16/2019		
15	CARNEY C T #27X- 34	05-103-07466	87,306	189,992	366	2159	44		5450	1/25/2018		
16	CARNEY C T #28X-34	05-103-07474	0	0	0	0	0		5520.32	1/25/2018		
17	CARNEY C T #29 X 34	05-103-07537	98,674	92,186	366	2158	2		5348.48	9/26/2018		
								High pressure events appear to be meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.	5547.2	1/17/2019	INJECTION PROFILE 1/27/20	
18	CARNEY C T #30 X 34	05-103-07526	77,829	42,210	366	2136	304		5374.8	10/8/2020	COGCC WITNESS MIT	
19	CARNEY C T #32X-34	05-103-07589	82,636	97,888	366	1861	98		5441.44	2/13/2019	BOTTOM HOLE PRESSURE 9/10/2020	Bottom hole pressure survey planned
20	CARNEY C T #33X-34	05-103-07592	164,120	111,777	343	1895	2		5403.2	4/6/2018	PLUG AND ABANDON 7/20/2020	
21	CARNEY C T #34X-4	05-103-07600	0	0	0	0	0		5479.58	1/25/2018	BOTTOM HOLE PRESSURE 2/7/2020; ACID JOB 2/25/2020	
22	CARNEY C T #35X-34	05-103-07593	173,461	96,938	366	2868	255		5611	1/25/2018	BOTTOM HOLE PRESSURE 3/24/2020	Bottom hole pressure survey planned
23	CARNEY C T #38 X 4	05-103-08813	0	0	0	0	0		5688.6	3/14/2018	BOTTOM HOLE PRESSURE 12/22/2020	Bottom hole pressure survey planned
24	CARNEY C T #6-5	05-103-06091	0	0	0	0	0		5507.5	1/17/2019	INJECTION PROFILE 7/29/2020 & 11/23/2020	
25	CARNEY UNIT #2X	05-103-07191	79,700	164,379	366	2125	32		5428.56	4/16/2020	COGCC WITNESS MIT; BOTTOM HOLE PRESSURE 4/29/2020	Bottom hole pressure survey planned
26	COLTHARP J E #2	05-103-06023	0	0	0	0	0		5557.73	1/10/2018		Injection profile planned
27	COLTHARP J E #4	05-103-06022	131,208	0	123	1800	0		5440.4	2/13/2020	COGCC WITNESS MIT; REPLACE CORRODED & PARTED PACKER REPAIRED.	Bottom hole pressure survey planned, Injection profile planned
28	COLTHARP W H #A-1	05-103-06019	15,095	0	41	1200	0		5397.8	9/13/2016		2021 ROUTINE MIT
29	COLTHARP W H #A-3	05-103-06021	0	0	0	0	0		5540.18	8/13/2019		
30	COLTHARP W H #A-4	05-103-01028	8,334	0	123	1750	0		5328	4/9/2019	BOTTOM HOLE PRESSURE 02/13/2020	Bottom hole pressure survey planned, Injection profile planned
31	COLTHARP W H #C-1	05-103-01077	12,002	0	123	0	42		5391	1/18/2018	ACID JOB 2/29/2020	
32	EMERALD #1	05-103-05631	474,798	273,889	366	2103	134		6052.1	4/20/2018	INJECTION PROFILE 01/02/2020	
33	EMERALD #13	05-103-05636	716,416	275,194	366	2037	50					
								After WAG, bled off immediately. Stayed below 300 remainder of year. Monitoring closely for possible UIC due to sustained casing pressures.	5760	1/18/2018		
34	EMERALD #14	05-103-05565	242,010	76,654	366	2103	388		5161	2/5/2018		Injection profile planned
35	EMERALD #17	05-103-05677	143,341	214,775	366	2076	0		5600.6	4/20/2018		Injection profile planned
36	EMERALD #20	05-103-05558	305,525	353,051	366	2102	28		5551.2	6/6/2018		Injection profile planned
37	EMERALD #22	05-103-06254	180,992	205,718	366	2107	123		5701	6/6/2018		Acid job planned
38	EMERALD #23	05-103-05589	266,997	247,431	366	2029	6					
								High pressure event appears to be a meter freezing issue. No other casing pressure above 300 psi reported for the rest of the year.	5795	12/17/2019	INJECTION PROFILE 1/20/20 & 2/12/2020	Injection profile planned
39	EMERALD #25	05-103-05481	180,716	267,131	366	2056	376		5398.9	12/4/2018		
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.				
40	EMERALD #26	05-103-06242	662,677	46,866	366	2055	426					

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41	EMERALD #28	05-103-05628	386,004	297,553	366	1977	155	High pressure event appears to be a meter freezing issue. No other casing pressure above 300 psi reported for the rest of the year.	5547	5/18/2018	ACID JOB 1/5/2020; INJECTION PROFILE 3/2/2020	
									5518.2			
42	EMERALD #29AX	05-103-09245	292,921	161,799	366	2115	325			1/18/2018	BOTTOM HOLE PRESSURE 1/17/2020	
43	EMERALD #3	05-103-05599	230,794	173,864	366	2143	26		5740.7	4/20/2018		
44	EMERALD #30AX	05-103-09203	184,455	76,734	366	2128	27		5439.4	3/14/2018	INJECTION PROFILE 2/18/2020	
45	EMERALD #31AX	05-103-09236	508,751	668,248	366	2071	66		5558.65	10/31/2018		
46	EMERALD #33AX	05-103-09239	269,188	0	366	1740	151		5600.9	5/4/2018		Bottom hole pressure survey planned
47	EMERALD #34	05-103-05595	440,938	0	366	1716	255		5475.8	6/21/2017		2021 ROUTINE MIT
48	EMERALD #35	05-103-05594	219,662	312,727	366	2087	9		5499.48	1/18/2018		
49	EMERALD #36	05-103-05488	217,565	207,944	366	2107	57		5655	6/6/2018		Injection profile planned
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5528.64			
50	EMERALD #37	05-103-05512	201,570	397,424	366	2097	316			2/5/2018		
51	EMERALD #38	05-103-06249	222,827	218,255	366	2122	57		5448.1	5/4/2018		
52	EMERALD #39	05-103-06251	303,482	485,832	366	2078	94		5558	4/9/2019		
53	EMERALD #40	05-103-06250	275,602	167,565	366	2137	202		5596.8	9/1/2020	COGCC WITNESS MIT	
54	EMERALD #41	05-103-05463	0	0	0	0	0		5848.7	6/6/2018		
55	EMERALD #42	05-103-06340	2,348,448	0	335	1258	0		4557.43	11/14/2019	INJECTION PROFILE 6/25/2020	Injection profile planned
56	EMERALD #44AX	05-103-09187	80,348	107,984	366	2072	48		6307.8	4/15/2019		Bottom hole pressure survey planned, injection profile planned
57	EMERALD #6	05-103-05588	190,162	512,941	366	2090	83		5187.5	3/14/2018		
58	EMERALD #63XST	05-103-08041	291,614	306,357	366	2084	16		5892	4/20/2018	ACID JOB 1/2/2020; ACID JOB 1/5/2020;	
59	EMERALD #64X	05-103-07992	555,481	216,801	366	2082	53		6029.9	5/4/2018		
								Built pressure while injecting CO2. Bled down, wagged to water, and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5270			
60	EMERALD #69X	05-103-08103	483,788	395,957	366	2081	341			2/5/2018	ACID JOB	
61	EMERALD #70X	05-103-08072	0	580,045	366	1856	100		5557.1	4/9/2019	INJECTION PROFILE 9/29/2020	Bottom hole pressure survey planned
62	EMERALD #71X	05-103-08046	241,345	633,395	366	2066	0		5600.9	9/6/2018		
63	EMERALD #72X	05-103-08104	0	0	0	0	0		5461	3/14/2018		
64	EMERALD #79	05-103-08955	2,236,870	0	366	1164	0		4583.3	7/3/2018	INJECTION PROFILE 6/24/2020; ACID JOB 9/25/2020	Injection profile planned
								High value occurred day after the witnessed MIT. Possible pressure left on casing after MIT. Bled off and no casing pressure readings above 300 psi for the remainder of the year.	5472.3			
65	EMERALD #7A	05-103-09285	253,614	784,344	366	2097	338			10/8/2020	COGCC WITNESS MIT 10/8/2020	
67	EMERALD #82X	05-103-08492	414,946	191,491	366	2031	142		6121.29	2/5/2018		
								After WAG, bled off immediately. Stayed below 300 remainder of year.	6223.8			Bottom hole pressure survey planned, Well work scheduled
66	EMERALD #8ST	05-103-05590	43,242	261,409	366	2087	543	Monitoring closely for possible UIC.		4/6/2018	INJECTION PROFILE 1/10/2020	
68	EMERALD #9	05-103-05661	548,566	272,971	366	2002	0		5912.1	4/20/2018		Injection profile planned
69	EMERALD #90X	05-103-09146	373,114	232,190	366	1990	136		6106.6	10/16/2019		Acid job planned
70	EMERALD #91Y	05-103-09147	279,485	939,439	366	1978	283		6006.4	4/20/2018		
71	EMERALD #98X	05-103-11915	15,080	114,815	366	2088	5		6637	3/20/2019	ACID JOB 3/19/2020	Injection profile planned
72	F A LARSON #2	05-103-01072	540,076	217,347	366	1866	2		6512.5	4/20/2018		Injection profile planned
73	FAIRFIELD KITTI B #1	05-103-01078	385,619	446,472	366	2043	17		6339.3	5/18/2018		
								After WAG, bled off immediately. Stayed below 300 remainder of year	6133.6		ACID JOB 3/31/2020	
74	FAIRFIELD*KITTY #A-1	05-103-06111	195,161	163,770	366	2105	302			4/6/2018		
75	FEE #10	05-103-05668	238,093	398,700	366	2088	98		5654.6	10/24/2018		
76	FEE #106X	05-103-07946	172,920	439,699	366	2107	202		5352	9/1/2020	COGCC WITNESS MIT	
77	FEE #107X	05-103-08032	280,135	880,862	366	1999	183		5497.4	2/5/2018		
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year.	5571			
78	FEE #109X	05-103-07989	232,126	342,123	366	2118	298			10/8/2020	COGCC WITNESS MIT	
79	FEE #110X	05-103-08026	286,366	299,587	366	2043	182		5559.3	8/29/2014		Bottom hole pressure survey planned
80	FEE #111X	05-103-08027	0	0	0	0	0		4944	7/18/2019		

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81	FEE #112X	05-103-08028	309,572	549,990	366	2125	178		5614.5	9/1/2020	COGCC WITNESS MIT	
82	FEE #113X	05-103-08029	121,502	378,361	366	2118	245		5494.38	9/26/2018		
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year.	5485.7	4/6/2018		
83	FEE #114X	05-103-08031	109,904	291,833	366	2111	368					
84	FEE #115X	05-103-08033	280,657	510,334	366	2017	55		5452.9	4/5/2017		2021 ROUTINE MIT
85	FEE #116X	05-103-08299	284,335	441,259	366	2079	31		5913	4/6/2018		Bottom hole pressure survey planned
86	FEE #122X	05-103-08663	341,574	430,669	366	2103	243		5910.4	1/18/2018		
87	FEE #127X	05-103-08687	209,473	167,480	366	2137	33		5910.7	5/18/2018		
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year.	5833.9	10/8/2020	COGCC WITNESS MIT 10/8/2020	
88	FEE #136X	05-103-08745	264,673	325,669	366	2116	363		5695	10/16/2019	INJECTION PROFILE 01/06/2020	
89	FEE #137X	05-103-08761	46,557	224,157	366	2127	6		6017	2/5/2018		
90	FEE #141X	05-103-09133	185,858	365,122	366	2115	73		6133.9	3/18/2020	RE-PERF & ADD PREFS 2/15/2020 & ACID JOB 2/18/2020; COGCC WITNESS MIT 3/18/2020; INJECTION PROFILE 05/05/2020 & 11/30/2020	
91	FEE #162Y	05-103-11945	90,513	70,451	280	2116	0		5624.7	10/16/2019		
92	FEE #16AX	05-103-09235	0	0	0	0	0		5931.7	3/14/2018		
93	FEE #17	05-103-05801	299,201	136,078	366	2368	13		5506.8	10/24/2018		
94	FEE #18	05-103-06236	0	0	0	0	0		5604.5	9/26/2018		Bottom hole pressure survey planned
95	FEE #1AX	05-103-09244	0	0	0	0	0		5978	10/31/2019		Injection profile planned
96	FEE #22	05-103-06161	183,663	351,200	366	2092	0		6050	4/5/2017	INJECTION PROFILE 09/03/2020 & 12/7/2020	2021 ROUTINE MIT
97	FEE #24	05-103-06112	461,997	191,495	366	2078	4		5758.8	3/14/2018	ACID JOB 3/20/2020	
98	FEE #28	05-103-06135	181,511	205,890	366	2114	0					
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5598.3	1/18/2018	ACID JOB 3/28/2020; INJECTION PROFILE 4/6/2020	
99	FEE #29	05-103-06144	173,764	364,602	366	2105	293		5393.58	1/10/2018		Injection profile planned
100	FEE #2AX	05-103-09247	58,667	150,092	366	2017	10		5906.87	1/18/2018		
101	FEE #30	05-103-06211	0	0	0	0	0		6069.1	1/18/2018		Injection profile planned
102	FEE #31	05-103-06118	122,136	324,848	366	2062	0		6093	1/10/2018	INJECTION PROFILE 2/13/2020; ACID JOB 08/07/2020;	
103	FEE #37	05-103-06115	169,825	234,772	366	2084	43		5527.19	9/1/2020	INJECTION PROFILE 2/25/2020; COGCC WITNESS MIT 9/1/2020	Bottom hole pressure survey planned
104	FEE #38	05-103-06255	167,569	172,144	366	2098	314	High value occurred day after the witnessed MIT. Possible pressure left on casing after MIT along with freezing. No casing pressure readings above 300 psi for the remainder of the year.	5492.12	7/19/2018		Acid job planned
105	FEE #39	05-103-06233	57,603	134,261	366	2142	75		5388	4/6/2018		
106	FEE #40	05-103-06223	71,127	93,837	366	2150	10		5678	6/20/2019		
107	FEE #41	05-103-06222	0	0	0	0	0		5507.7	11/14/2019		
108	FEE #42	05-103-05688	0	0	0	0	0					
								Built pressure while injecting CO2. Bled down, wagged to water, and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5619.55	5/4/2018	INJECTION PROFILE 2/13/2020	Injection profile planned
109	FEE #43	05-103-06141	615,486	284,314	366	2101	321		5335	9/5/2019		
110	FEE #44	05-103-06247	135,435	118,880	366	2160	13		5754.8	8/10/2018		
111	FEE #47X	05-103-06160	88,179	249,491	366	2051	13		5486.7	1/18/2018	INJECTION PROFILE 2/19/2020	Acid job planned
112	FEE #48	05-103-06259	18,348	105,708	366	2134	165		6239.7	3/23/2018		
113	FEE #49	05-103-06119	303,220	415,402	366	2022	0		5497	3/14/2018		
114	FEE #50	05-103-01008	0	0	0	0	0		5585.5	12/19/2018	INJECTION PROFILE 2/26/2020	
115	FEE #51	05-103-06149	151,743	281,689	366	2126	202					
								After WAG, bled off immediately. Stayed below 300 remainder of year. Monitoring closely for possible UIC.	5371.9	1/31/2020	COGCC WITNESS MIT 1/31/2020	
116	FEE #52	05-103-05674	182,175	157,861	366	2012	457		5930.5	10/31/2019	BOTTOM HOLE PRESSURE 1/17/2020; INJECTION PROFILE 08/04/2020	Bottom hole pressure survey planned, injection profile planned
117	FEE #53AX	05-103-08612	103,736	241,196	324	2121	0					

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118	FEE #55	05-103-06153	322,547	151,176	281	2128	1418	Well was shut In for UIC repair. Well returned to injection after tubing/packer leak repaired and obtained witnessed MIT.	5649	9/1/2020	ACID JOB 3/20/2020; CLEAN OUT FROM ON/OFF TOOL TO TOP PACKER & RESET TOP PACKER;COGCC WITNESS MIT 9/1/2020; INJECTION PROFILE 10/28/2020	
119	FEE #56	05-103-06157	382,375	593,049	366	2055	390	Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5695	4/5/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned, Injection profile planned
120	FEE #58AX	05-103-09243	435,001	414,331	366	2104	282		5628	9/6/2018		injection profile planned
121	FEE #59	05-103-06169	90,011	52,027	366	2147	285		5773.8	10/8/2020	COGCC WITNESS MIT	
122	FEE #60	05-103-06225	131,890	99,395	324	1916	0		5612.89	4/22/2017	ACID JOB 3/11/2020	2021 ROUTINE MIT
123	FEE #63	05-103-06146	233,095	422,085	366	2111	75		5566.5	3/23/2018		
124	FEE #64	05-103-06148	172,021	308,883	366	2125	353	Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5740.6	3/8/2017		2021 ROUTINE MIT
125	FEE #65	05-103-06150	130,096	173,994	366	2101	144		5823.27	3/14/2018		
126	FEE #67A	05-103-09293	275,073	382,124	366	2095	300	Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	6106	9/1/2020	COGCC WITNESS MIT 9/1/2020	
127	FEE #69	05-103-06256	0	0	0	0	0		5746	9/11/2018		
128	FEE #70AX	05-103-09191	0	0	0	0	0		5753	4/6/2017		2021 ROUTINE MIT
129	FEE #79X	05-103-07424	63,099	295,186	366	2147	34		5415	5/4/2018	ACID JOB 9/25/2020	
130	FEE #8	05-103-05633	202,019	52,315	366	2147	348	Built pressure while injecting CO2. Bled down, wagged to water, and stayed below 300 psi for the remainder of the year.	5517.2	10/24/2018		Injection profile planned
131	FEE #80X	05-103-07491	45,291	187,199	366	2123	0		5913	7/25/2017	ACID JOB 6/22/2020; INJECTION PROFILE 10/28/2020 & 11/24/2020	2021 ROUTINE MIT
132	FEE #84X	05-103-07554	146,859	139,355	366	1998	0		5710.1	10/24/2018		Injection profile planned
133	FEE #85X	05-103-07581	125,989	292,566	366	1945	0		5500	1/8/2020	COGCC WITNESS MIT; INJECTION PROFILE 2/19/2020; ACID JOB 3/13/2020	
134	FEE #86XST	05-103-07569	175,608	279,130	366	2121	131		5589	10/24/2018		
135	FEE #87X	05-103-07546	0	0	0	0	0		5917	1/31/2020	COGCC WITNESS MIT	Bottom hole pressure survey planned
136	FEE #88X	05-103-07559	118,340	121,745	366	2129	144		5792.6	9/11/2018	INJECTION PROFILE 1/8/2020	
137	FEE #89X	05-103-07555	84,108	230,046	324	4000	4000	High pressure events appear to be a meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.	5891	12/28/2017	INJECTION PROFILE 08/06/2020 & 11/24/2020	
138	FEE #90X	05-103-07580	141,743	185,824	366	2159	0		5497.9	6/20/2019	BOTTOM HOLE PRESSURE 06/01/2020 & 6/30/2020	
139	FEE #91X	05-103-07573	186,498	305,919	366	1916	44		5684.7	6/6/2018		injection profile planned
140	FEE #92X	05-103-07556	0	0	0	0	0		6075.9	4/6/2017		2021 ROUTINE MIT
141	FEE #93X	05-103-07591	229,658	70,435	366	2056	66		5373.4	6/20/2019	BOTTOM HOLE PRESSURE 08/26/2020	Injection profile planned
142	FEE #94X	05-103-07594	98,920	113,032	366	2116	158		5391.61	12/17/2019	ACID JOB 4/29/2020	Injection profile planned
143	FEE #98X	05-103-07827	395,879	466,305	366	2068	43		6012.3	3/8/2017		2021 ROUTINE MIT
144	GRAY #A-10	05-103-05734	743,048	565,441	366	2084	0		5745	9/11/2018		
145	GRAY #A-13	05-103-05778	0	0	0	0	0		5939	8/16/2016		2021 ROUTINE MIT
146	GRAY #A-16	05-103-06136	755,940	659,837	366	1962	117		5793	9/11/2018		
147	GRAY #A-17X	05-103-07689	260,396	526,651	366	2058	142		6052.4	3/9/2018		

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
148	GRAY #A-20X	05-103-08035	581,236	0	366	1604	492	Well was shut in for UIC repair. Workover rig is currently on the well. Plan to run liner to address issue.	5768	4/6/2018	Background: The well built 550 psi casing pressure while on injection. PLS set a tubing plug. Tubing bled down to 0 psi. Ran MIT on production casing, lost around 100 psi in 30 minutes. Did not see any communication between tbq and casing. Unable to bleed surface casing off but production casing pressure dropped to 49 psi while bleeding of casing pressure. Fish injection packers, and cleanout to PBTD test casing and surface casing & repair as necessary (plan for liner), RIH w/ new injection equipment, and Return to Injection.	Well work scheduled, Injection profile planned
149	GRAY #A-21X	05-103-08302	724,696	208,867	366	2077	193		6017.6	9/11/2018		
150	GRAY #A-8AX	05-103-09197	887,696	0	366	1597	1020	High pressure events appear to be a meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.	5649.4	8/10/2018		Injection profile planned
151	GRAY #B-10	05-103-06123	436,636	552,004	366	1972	9		6036	3/8/2017		2021 ROUTINE MIT, Injection profile planned, Acid job planned
152	GRAY #B-14A	05-103-09289	144,005	258,058	366	2101	293	Built pressure while injecting. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	6008	9/1/2020	COGCC WITNESS MIT	CTU cleanout planned
153	GRAY #B-20X	05-103-01015	186,577	208,674	366	2089	20		6013	4/22/2017		2021 ROUTINE MIT
154	GRAY #B-3	05-103-06132	493,058	472,971	366	2044	250		6036	12/4/2019	INJECTION PROFILE 12/8/2020	
155	GRAY #B-4	05-103-06133	207,660	208,239	366	2105	7		5931.86	3/9/2018		Bottom hole pressure survey planned
156	GRAY #B-5	05-103-06124	300,905	209,217	366	2071	369	After WAG, bled off immediately. Stayed below 300 remainder of year	6111.21	4/5/2017	INJECTION PROFILE 1/13/2020 & 12/08/2020 & 12/29/2020	2021 ROUTINE MIT, Bottom hole pressure survey planned
157	GRAY #B-7	05-103-06128	104,232	215,730	366	2095	316	Built pressure while injecting. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	6206.8	12/4/2019	INJECTION PROFILE 1/31/2020	Acid job planned
158	GRAY #B-8	05-103-05811	321,959	409,588	366	2026	0		6262	3/18/2020	COGCC WITNESS MIT 3/18/2020	Injection profile planned
159	GRAY #B-9	05-103-06125	563,251	366,858	366	2056	226		6043	4/5/2017		2021 ROUTINE MIT
160	GRAY #B-6	05-103-06131	388,965	454,988	366	2061	288		6334.7	5/5/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned
161	GUIBERSON #A-1	05-103-05813	336,592	477,874	366	2073	77		6193	4/6/2018	INJECTION PROFILE 12/09/2020	
162	HAGOOD L N #A-1	05-103-05721	384,562	201,937	366	2219	245		5854.6	5/18/2018		
163	HAGOOD L N #A-11X	05-103-07949	631,894	220,187	366	1691	275		5953	5/21/2020	5/18/2020 UIC install Liner 0-6035'; COGCC WITNESS MIT 5/21/2020; INJECTION PROFILE 6/15/2020 & 12/2/2020	
164	HAGOOD L N #A-13X	05-103-07991	546,754	222,936	366	1748	6		5896.6	3/8/2017		2021 ROUTINE MIT
165	HAGOOD L N #A-16X	05-103-08300	367,751	0	366	1707	40		6126.3	12/4/2019		CTU cleanout planned
166	HAGOOD L N. A 17X	05-103-09142	121,300	53,663	195	2078	774	Well was shut In for UIC repair. Hole in tubing found. Set plug in tubing, obtained passing witnessed MIT & TA'd well.	5637	7/28/2020	COGCC Witness MIT 7/28/2020	Bottom hole pressure survey planned
167	HAGOOD L N #A-5	05-103-05736	364,300	112,288	366	2084	150		5759.7	11/14/2019	ACID JOB 4/9/2020; ACID JOB 4/27/2020	
168	HAGOOD L N #A-7	05-103-05757	0	0	0	0	0		5916	10/8/2020	COGCC WITNESS MIT	
169	HAGOOD L N #A-8	05-103-05691	418,273	151,940	366	2035	92		5764	5/5/2017		2021 ROUTINE MIT
170	HAGOOD L N #A-9X	05-103-07022	486,989	189,439	366	2028	4		6210.6	4/6/2017		2021 ROUTINE MIT, Injection profile planned
171	HAGOOD LN A #14X-ST	05-103-07950	304,319	279,393	366	2101	1		6008.58	4/20/2018		Acid job planned
172	HAGOOD M C #A-5	05-103-06331	578,197	225,980	366	1990	278		6201	6/18/2020	COGCC WITNESS MIT	
173	HAGOOD M C #A-1	05-103-06328	525,905	286,502	366	1993	51		6171.1	8/28/2020	COGCC WITNESS MIT	
174	HAGOOD M C #A-19	05-103-10670	314,236	236,443	366	2034	0		6314.8	4/5/2017	INJECTION PROFILE 1/3/2020	2021 ROUTINE MIT, Bottom hole pressure survey planned
175	HAGOOD M C #A-3	05-103-06330	501,022	329,082	366	1929	125		6331.6	8/28/2020	ACID JOB 4/4/2020; COGCC WITNESS MIT	
176	HAGOOD M C #A-4	05-103-06326	328,076	184,269	366	1983	0		6299.4	5/18/2018		
177	HAGOOD M C #A-8	05-103-06325	332,097	280,000	366	2032	26		6416.5	9/26/2016		
178	HAGOOD M C #A-9	05-103-06327	293,227	225,936	366	1999	0		6345	9/26/2019		Bottom hole pressure survey planned
179	HEFLEY, M E #2	05-103-05452	0	0	0	0	0		5407.9	1/31/2020	COGCC WITNESS MIT	

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
180	LACY, S B #11Y	05-103-09144	0	0	0	0	0		4408	9/11/2018	INJECTION PROFILE 06/10/2020	Injection profile planned
181	LACY, S B #2AX	05-103-09282	197,529	139,676	366	2364	110		5701.4	5/18/2018		Acid job planned
182	LACY, S B #4	05-103-05758	0	0	0	0	0		5725.49	8/13/2019	BOTTOM HOLE PRESSURE 7/27/2020	
183	LACY, S B #7X	05-103-07978	281,186	223,000	366	2071	0		5778.5	6/6/2018	ACID JOB 08/07/2020; INJECTION PROFILE 08/17/2020	Acid job planned
184	LARSON, F V #A-2X	05-103-07216	0	0	0	0	0		5234.2	9/26/2018		
185	LARSON, F V #B-1	05-103-06296	0	0	0	0	0		5420	12/3/2015	PLUG AND ABANDONMENT 6/15/2020	
186	LARSON, F V #B-11	05-103-06302	232,294	0	366	1762	267		5803	11/16/2017		
187	LARSON, F V #B-2	05-103-06202	0	0	0	0	0		5685.9	5/16/2019		Bottom hole pressure survey planned
188	LARSON, F V #B-4	05-103-06298	73,110	87,771	366	2147	43		5843	9/26/2018		Injection profile planned
189	LARSON, F V #B-5	05-103-06301	21,657	0	105	1718	0		5692.3	9/30/2015	PLUG AND ABANDONMENT 6/5/2020	
190	LARSON, F V #B-8	05-103-06201	179,876	76,771	366	2042	161		5881.5	3/8/2017		2021 ROUTINE MIT
191	LARSON, M B A #1AX	05-103-10756	0	0	0	0	0		6425	9/24/2020	COGCC WITNESS MIT; BOTTOM HOLE PRESSURE 10/20/2020	Bottom hole pressure survey planned
								High value occurred day after the witnessed MIT. Possible pressure left on casing after MIT. Bled off and no casing pressure readings above 300 psi for the remainder of the year.	6317.9			Bottom hole pressure survey planned, Acid job planned
192	LARSON, M B B #3 AX	05-103-10755	670,555	159,923	366	1908	552			8/28/2020	COGCC WITNESS MIT 8/28/2020	
193	LARSON, M B #B-1	05-103-05765	746,573	234,675	366	1967	214		6080.7	4/20/2018	ACID JOB 08/06/2020;	
194	LARSON, M B #C 3-25	05-103-06187	73,941	68,241	366	2001	0		5660.1	9/26/2018		Injection profile planned
195	LARSON, M B #C1-25	05-103-06186	0	0	0	0	0		5938	10/24/2018	BOTTOM HOLE PRESSURE 11/10/2020	Bottom hole pressure survey planned
196	LARSON, M B #C-2	05-103-05690	459,028	347,648	366	2018	4		6228.4	3/8/2017	INJECTION PROFILE 01/02/2020	2021 ROUTINE MIT, Bottom hole pressure survey planned, Acid job planned
197	LARSON, M B C #3	05-103-05708	74,047	176,597	366	1991	118		6281.2	9/24/2020	ACID JOB 4/2/2020; BOTTOM HOLE PRESSURE 08/14/2020; COGCC WITNESS MIT	
198	LARSON, M B #D1-26-E	05-103-06200	37,648	48,195	348	2769	50		6032.3	12/21/2016	BOTTOM HOLE PRESSURE 7/29/2020	2021 ROUTINE MIT, Injection profile planned
								High pressure event appears to be a meter freezing issue. No other casing pressure above 300 psi reported for the rest of the year.	5739			
199	LEVISION #11	05-103-06198	121,029	71,194	366	2129	437		5891.6	9/26/2018	COGCC WITNESS MIT; BOTTOM HOLE PRESSURE 3/5/2020 & 6/30/2020 & 12/21/2020	Bottom hole pressure survey planned, Injection profile planned
200	LEVISION #12	05-103-01031	73,449	56,260	327	1800	34		5991	1/8/2020		
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5991			
201	LEVISION #13	05-103-06194	112,497	155,552	366	2114	371		5899.8	1/17/2019		
202	LEVISION #14	05-103-06199	162,306	187,513	366	2452	59		6101	4/22/2017	INJECTION PROFILE 19/16/2020	2021 ROUTINE MIT
203	LEVISION #17	05-103-06195	90,014	174,619	366	1668	171		6101	3/18/2020	COGCC WITNESS MIT 3/18/2020	
204	LEVISION #29X	05-103-07320	118,305	99,417	366	1963	4		5718	11/3/2017		
								Built pressure while shut in due to thermal expansion after CO2 injection . Bled down and stayed below 300 psi for the remainder of the year.	5755.5		BOTTOM HOLE PRESSURE 4/28/2020; ACID JOB 6/25/2020; COGCC WITNESS MIT 9/24/2020	
205	LEVISION #30X	05-103-07351	82,859	59,673	366	2121	303		5530.8	9/24/2020		2021 ROUTINE MIT, Bottom hole pressure survey planned
206	LEVISION #32X	05-103-07475	112,073	137,412	366	2203	237		5629.6	4/6/2017		
207	LEVISION #34X	05-103-07586	95,547	239,416	344	2100	58		5878	5/5/2017	BOTTOM HOLE PRESSURE 9/22/2020	2021 ROUTINE MIT
208	LEVISION #8	05-103-01030	97,867	36,802	360	2784	1		6004	5/16/2019		CTU cleanout planned
209	LEVISION #9	05-103-06286	127,859	165,899	366	1709	25		6345	4/22/2017		2021 ROUTINE MIT
210	HAGOOD M C A #9	05-103-06327	293,227	225,936	366	1999	0		6328.5	9/26/2019		
211	MAGOR #1A	05-103-09893	322,729	501,764	366	2043	16		6216.4	10/6/2017		Acid job planned
212	MATTERN #1	05-103-05804	534,226	0	366	1653	213		6365.4	2/13/2020	COGCC WITNESS MIT; ACID JOB 6/19/2020; INJECTION PROFILE 12/09/2020	Bottom hole pressure survey planned
213	MCLAUGHLIN UNIT B #2X	05-103-10576	393,557	562,649	366	2048	84		5710.4	3/23/2018		Injection profile planned
214	MCLAUGHLIN, A C #1	05-103-05731	588,484	402,999	366	2028	0		6035	2/13/2020	COGCC WITNESS MIT; BOTTOM HOLE PRESSURE 06/08/2020	Bottom hole pressure survey planned, Acid job planned
215	MCLAUGHLIN, A C #12	05-103-05798	488,670	577,095	366	1979	7		6147	3/9/2018	ACID JOB 8/4/2020	
216	MCLAUGHLIN, A C #13	05-103-05810	505,923	595,770	366	1981	259		6441.69	9/24/2020	ACID JOB 8/4/2020; COGCC WITNESS MIT	
217	MCLAUGHLIN, A C #17	05-103-06317	213,550	231,451	366	2054	0		6104.4	8/22/2017	ACID JOB 8/5/2020	2021 ROUTINE MIT
218	MCLAUGHLIN, A C #18	05-103-01053	539,549	429,833	366	1939	3			6/21/2017	INJECTION PROFILE 1/7/2020 & 10/1/2020; ACID JOB 9/25/2020	2021 ROUTINE MIT

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
219	MCLAUGHLIN, A C #20	05-103-05782	311,406	378,732	366	2097	31	Built pressure while injecting Water, bled down immediately and stayed below 300 psi for the remainder of the year	5920.4	9/24/2020	ACID JOB 8/4/2020; COGCC WITNESS MIT	Acid job planned
220	MCLAUGHLIN, A C #22	05-103-01055	568,699	230,617	366	2031	387		5931.8	6/3/2019	INJECTION PROFILE 3/3/2020; ACID JOB 4/4/2020; INJECTION PROFILE 08/04/2020	
221	MCLAUGHLIN, A C #23	05-103-05718	701,409	213,552	366	1920	215		5973.4	1/8/2020	COGCC WITNESS MIT; ACID JOB 4/2/2020	Acid job planned
222	MCLAUGHLIN, A C #24	05-103-05763	411,927	171,778	366	2076	54		5913	10/8/2020	COGCC WITNESS MIT	Acid job planned
223	MCLAUGHLIN, A C #26	05-103-01050	251,387	602,442	366	2075	11		5988.9	3/9/2018		Acid job planned
224	MCLAUGHLIN, A C #30	05-103-01051	253,100	323,665	366	1891	0		6317	9/26/2019		Acid job planned
225	MCLAUGHLIN, A C #31	05-103-01052	794,380	0	366	0	2		6206.6	12/4/2019	INJECTION PROFILE 11/25/2020	
226	MCLAUGHLIN, A C #32	05-103-05812	126,031	253,561	366	2101	84		6032	4/9/2019		Acid job planned
227	MCLAUGHLIN, A C #33	05-103-06315	429,017	153,574	366	2035	0		6447.5	5/4/2018		
228	MCLAUGHLIN, A C #34	05-103-01047	402,412	372,936	366	1926	226		6323.5	10/14/2020	COGCC WITNESS MIT	
229	MCLAUGHLIN, A C #3AX	05-103-09207	483,080	374,234	366	2007	256		6098	2/13/2020	COGCC WITNESS MIT; ACID JOB 4/3/2020	Acid job planned
230	MCLAUGHLIN, A C #41AX	05-103-09201	226,816	543,845	366	2098	172		5975	3/18/2020	COGCC WITNESS MIT 3/18/2020	Injection profile planned, Acid job planned
231	MCLAUGHLIN, A C #42	05-103-05795	266,945	0	223	1665	1166	Well was shut In for UIC repair. Hole in tubing found. Set plug in tubing, obtained passing witnessed MIT & TA'd well.	5980	8/28/2020	ACID JOB 08/06/2020; COGCC WITNESS MIT 8/28/2020	Bottom hole pressure survey planned
232	MCLAUGHLIN, A C #43	05-103-06324	442,238	381,105	366	2023	15		6133.5	1/9/2019		
233	MCLAUGHLIN, A C #44	05-103-06316	920,579	0	366	1570	0		4875	12/19/2018	INJECTION PROFILE 06/10/2020	Injection profile planned
234	MCLAUGHLIN, A C #45	05-103-06319	393,694	131,096	366	2054	39		6465.7	3/23/2018	ACID JOB 9/18/2020	
235	MCLAUGHLIN, A C #46 ST	05-103-06323	0	0	0	0	0		5505.7	2/13/2020	COGCC WITNESS MIT	Bottom hole pressure survey planned
236	MCLAUGHLIN, A C #47X	05-103-01075	235,879	291,568	366	2117	0		5904.5	2/13/2019		Acid job planned
237	MCLAUGHLIN, A C #52X	05-103-06425	392,612	78,801	366	2026	78		5967.8	6/6/2018	ACID JOB 9/17/2020	
238	MCLAUGHLIN, A C #55X	05-103-06419	477,994	113,662	366	2043	0		6040.1	4/5/2017	ACID JOB 9/18/2020; INJECTION PROFILE 9/30/2020	2021 ROUTINE MIT, Acid job planned
239	MCLAUGHLIN, A C #56X	05-103-06420	262,133	353,682	366	2076	127		6088.7	3/23/2018	ACID JOB 10/1/2020	Acid job planned
240	MCLAUGHLIN, A C #60X	05-103-07692	524,064	564,810	366	2071	187		6290.2	8/15/2016	ACID JOB 1/5/2020; INJECTION PROFILE 2/3/2020	Injection profile planned, CTU cleanout planned
241	MCLAUGHLIN, A C #63X	05-103-07716	449,545	860,167	366	1971	90		6001.9	3/6/2019		2021 ROUTINE MIT, Acid job planned
242	MCLAUGHLIN, A C #66X	05-103-07738	513,796	369,350	366	2022	0		6120	4/22/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned
243	MCLAUGHLIN, A C #69X	05-103-08294	468,336	94,097	366	2090	325	High pressure events appear to be meter issues. No other casing pressure above 300 psi reported for the rest of the year.	6236	9/1/2020	INJECTION PROFILE 1/7/2020; COGCC WITNESS MIT 9/1/2020; ACID JOB 08/06/2020;	Acid job planned
244	MCLAUGHLIN, A C #7	05-103-05809	324,477	62,499	366	1940	1072	High pressure events appear to be a meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.	6352.3	7/19/2018	ACID JOB 08/06/2020; INJECTION PROFILE 12/17/2020	
245	MCLAUGHLIN, A C #70X	05-103-08301	286,174	425,221	366	2083	27		6071.3	4/5/2017		2021 ROUTINE MIT, Acid job planned
246	MCLAUGHLIN, A C #72X	05-103-08320	830,035	463,101	366	2477	55		5875.3	5/5/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned, Acid job planned
247	MCLAUGHLIN, A C #74X	05-103-08321	649,271	303,207	366	1987	309	Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5956.4	9/24/2020	COGCC WITNESS MIT 9/24/2020	
248	MCLAUGHLIN, A C #76X	05-103-09141	200,196	168,347	366	2049	387	High pressure events appear to be meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.	6160.2	10/31/2018	INJECTION PROFILE 1/28/2020	Acid job planned
249	MCLAUGHLIN, A C #91X	05-103-10726	116,844	159,051	366	2050	184		6418.2	10/8/2020	ACID JOB 8/5/2020; COGCC WITNESS MIT	Bottom hole pressure survey planned, Acid job planned
250	MCLAUGHLIN, A C #93X	05-103-10727	397,528	444,182	366	2064	126		6418.3	6/10/2015		
251	MCLAUGHLIN, A C #94X	05-103-10725	555,999	479,138	366	2087	274		6359.7	12/4/2019		
252	MCLAUGHLIN, S W #1 ST	05-103-05483	8,165	22,751	271	2160	2819	Well was shut In for UIC repair. Hole in tubing found. Set plug in tubing, obtained passing witnessed MIT & TA'd well.	5514.4	10/14/2020	INJECTION PROFILE 4/8/2020; ACID JOB 9/24/2020; BOTTOM HOLE PRESSURE 10/5/2020; COGCC WITNESS MIT 10/14/2020; TEMPORARY ABANDON	Bottom hole pressure survey planned
253	MCLAUGHLIN, S W #11X	05-103-07597	91,803	206,207	366	2048	10		5332.4	2/13/2019	INJECTION PROFILE 1/9/2020	
254	MCLAUGHLIN, S W #12X	05-103-07601	72,829	52,139	366	1990	0		5379	2/13/2019		Bottom hole pressure survey planned, Injection profile planned

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
255	MCLAUGHLIN, S W #3	05-103-01044	76,061	50,838	366	2001	12		5405.4	6/20/2019		
256	MCLAUGHLIN, S W #8X	05-103-07530	21,835	52,961	366	2188	0		5520	2/13/2019	ACID JOB 3/9/2020; INJECTION PROFILE 07/30/2020	Injection profile planned, CTU cleanout planned
257	MCLAUGHLIN, S W (SIDETRACK) #6	05-103-06278	40,475	174,924	366	2173	57		5038.5	6/20/2019		
258	MELLEN W P #1	05-103-60003	630,934	168,674	366	0	3		6538.04	9/13/2016		2021 ROUTINE MIT, Bottom hole pressure survey planned, Acid job planned
259	MELLEN W P #2	05-103-01056	816,495	310,769	366	1771	18		6505.2	4/20/2018	BOTTOM HOLE PRESSURE 06/08/2020	
								High pressure event appears to be a meter freezing issue. No other casing pressure above 300 psi reported for the rest of the year.	5549.8			
260	NEAL #2AX	05-103-09208	358,046	0	366	1589	380			6/6/2018		
261	NEAL #4	05-103-05655	450,558	139,032	366	2072	0		5895.5	7/19/2018	INJECTION PROFILE 7/28/2020	Injection profile planned
262	NEAL #7X	05-103-08042	344,371	0	366	1546	180		5664.2	7/19/2018		
263	NEAL #8X	05-103-08043	366,926	75,142	366	2115	98		5939	5/4/2018	BOTTOM HOLE PRESSURE 4/27/2020	
264	NIKKEL #A-3	05-103-06192	65,380	0	366	1765	88		6010.6	9/26/2018		Injection profile planned
265	PURDY #1-1	05-103-05453	0	0	0	0	0		5762.5	9/24/2020	COGCC WITNESS MIT	Bottom hole pressure survey planned
266	RAVEN #A-1AX	05-103-09178	149,928	0	366	1773	0		5592	7/3/2018	ACID JOB 9/18/2020	Injection profile planned
267	RAVEN #A-2	05-103-06257	270,630	165,591	366	2090	118		5340	9/20/2016		2021 ROUTINE MIT
268	RAVEN #A-3	05-103-06244	340,965	379,564	366	2122	12		5332.6	4/6/2018	INJECTION PROFILE 2/3/2020	
269	RAVEN #A-4	05-103-06258	176,105	186,530	366	2148	0		5517	10/16/2019	INJECTION PROFILE 2/14/2020	
270	RAVEN #B-2AX	05-103-09238	0	0	0	0	0		5579.9	1/31/2020	COGCC WITNESS MIT	
								High value occurred day after the witnessed MIT. Possible pressure left on casing after MIT along with freezing. Bled off and no casing pressure readings above 300 psi for the remainder of the year.	5279			
271	RECTOR #3	05-103-01060	86,604	116,445	366	2653	319			4/16/2020	COGCC WITNESS MIT 4/16/2020	Bottom hole pressure survey planned
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5607			
272	RIGBY #5X	05-103-08047	484,103	321,785	366	2097	350			10/8/2020	COGCC WITNESS MIT 10/8/2020	Bottom hole pressure survey planned
273	RIGBY #A-2AX	05-103-09200	486,019	303,240	366	2071	95		5737	4/22/2017		2021 ROUTINE MIT
274	ROOTH, D F #1	05-103-05797	927,424	560,159	366	1923	0		6238.5	8/28/2020	COGCC WITNESS MIT	Acid job planned
275	SHARPLES-MCLAUGHLIN #1-28	05-103-05603	294,474	572,413	366	2038	193		5351	3/8/2017		2021 ROUTINE MIT
276	SHARPLES-MCLAUGHLIN #16X-32	05-103-09132	912,263	0	366	1300	0		5516.7	3/8/2017		2021 ROUTINE MIT, Acid job planned
277	SHARPLES-MCLAUGHLIN #2-32	05-103-06273	0	0	0	0	0		5364	8/13/2019	BOTTOM HOLE PRESSURE 9/22/2020	Bottom hole pressure survey planned
278	SHARPLES-MCLAUGHLIN #2-33	05-103-01068	690,759	0	366	1795	90		5334	4/5/2017		
279	SHARPLES-MCLAUGHLIN #4-33	05-103-06291	34,732	56,591	366	2146	187		5333	2/13/2019		
280	SHARPLES-MCLAUGHLIN #7-33	05-103-01046	0	0	0	0	0		5307.6	4/5/2017		2021 ROUTINE MIT
281	SHARPLES-MCLAUGHLIN #8-33	05-103-06289	0	0	0	0	0		5435	2/13/2019		
282	STOFFER, C R #A-1	05-103-05627	361,671	195,991	366	2039	106		5944.6	12/4/2018	INJECTION PROFILE 1/20/20;	
283	STOFFER, C R #A-2	05-103-05592	37,616	173,621	366	2071	0		6160	3/14/2018	ACID JOB 4/1/2020	
284	UNION PACIFIC "B" # 1-34	05-103-05489	0	0	0	0	0		5417.7	9/26/2019		
285	UNION PACIFIC "B" # 6X-34	05-103-07602	0	0	0	0	0		5510.22	5/5/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned
286	UNION PACIFIC "B" # 4X-34	05-103-07536	101,087	51,190	366	1940	0		5368.3	4/22/2017	Bottom Hole Pressure 6/30/2020 & 12/28/2020	2021 ROUTINE MIT, Bottom hole pressure survey planned, Acid job planned
287	UNION PACIFIC "B" # 5X-34	05-103-07599	84,499	97,933	335	1398	28		5509.97	1/8/2020	Replace wellhead and clean out well; COGCC WITNESS MIT 1/8/2020; BHP 1/8/2020; INJECTION PROFILE 3/4/2020 & 06/08/2020	
288	UNION PACIFIC #102X-20	05-103-07977	104,849	231,871	366	1940	0		5767.02	4/9/2019		
289	UNION PACIFIC #103X-20	05-103-07990	49,864	329,027	366	2131	123		5660.77	10/31/2019		
290	UNION PACIFIC #104X-20	05-103-08030	84,232	134,341	366	1941	150		5712.25	7/3/2018		Injection profile planned
								After WAG, bled off immediately. Stayed below 300 remainder of year. Monitoring closely for possible UIC due to sustained casing pressures.	5931.18	9/5/2019		
291	UNION PACIFIC #108X-21	05-103-08495	136,596	229,509	366	2719	381					
292	UNION PACIFIC #110X-21	05-103-08530	74,882	156,542	366	2105	15		5784	8/23/2018		Injection profile planned
293	UNION PACIFIC #1-32	05-103-05567	143,955	199,860	366	1934	223		5335.5	6/20/2019		
294	UNION PACIFIC #13-28	05-103-06220	48,786	165,047	366	2150	35		5463.55	11/14/2019		
295	UNION PACIFIC #134X-21	05-103-09041	101,248	218,699	366	2134	202		5953.22	10/8/2020	COGCC WITNESS MIT	
296	UNION PACIFIC #137X-20	05-103-09139	0	0	0	0	0		6042	9/24/2020	COGCC WITNESS MIT	

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
297	UNION PACIFIC #153X16	05-103-11464	111,014	76,202	366	2116	0		6433.25	4/6/2018	ACID JOB 3/31/2020	Bottom hole pressure survey planned, injection profile planned
298	UNION PACIFIC #19-28	05-103-06219	127,985	109,906	268	2038	150		5429.49	9/24/2020	UIC clean out to PBD, Acidize, and RTI. COGCC WITNESS MIT; INJECTION PROFILE 10/12/2020 & 11/23/2020	Injection profile planned
299	UNION PACIFIC #20-29	05-103-06228	140,978	164,425	366	2033	0		5568.25	10/31/2019		
300	UNION PACIFIC #21-32	05-103-06271	0	0	0	0	0		5447.81	5/5/2017		2021 ROUTINE MIT
301	UNION PACIFIC #24-27	05-103-06212	201,415	213,261	366	1954	10		5776.21	3/8/2017		2021 ROUTINE MIT
302	UNION PACIFIC #26-31	05-103-06261	172,780	211,144	366	1921	8		5223.37	4/16/2020	ACID JOB 4/9/2020; COGCC WITNESS MIT; INJECTION PROFILE 05/13/2020	Injection profile planned
303	UNION PACIFIC #33-32	05-103-06266	73,477	188,552	366	2160	128		5485.85	3/8/2017		2021 ROUTINE MIT, CTU cleanout planned
304	UNION PACIFIC #34-31	05-103-06263	148,321	155,119	366	2144	3		5581.9	3/14/2018		
305	UNION PACIFIC #35-32	05-103-06268	66,885	28,875	366	2110	40		5508.87	4/22/2017		2021 ROUTINE MIT
306	UNION PACIFIC #36-32	05-103-06272	22,438	147,489	366	1967	9		5405.41	4/20/2018	ACID JOB 08/07/2020; INJECTION PROFILE 08/17/2020	Acid job planned
307	UNION PACIFIC #37AX-29	05-103-09177	48,560	218,713	366	2143	266		5553.57	9/24/2020	COGCC WITNESS MIT	Injection profile planned
308	UNION PACIFIC #39-17	05-103-06121	147,504	173,013	366	2097	17		6259.26	4/5/2017	INJECTION PROFILE 2/27/2020	2021 ROUTINE MIT
								Built pressure while injecting CO2. Bled down, wagged to water, and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.				
309	UNION PACIFIC #41-20	05-103-06158	104,448	196	366	2088	399		5780.65	3/23/2018	ACID JOB 2/27/2020; INJECTION PROFILE 4/7/2020	
310	UNION PACIFIC #4-29	05-103-05632	197,398	149,377	366	1944	0		5389.81	5/4/2018		
311	UNION PACIFIC #42AX-28	05-103-09257	57,692	303,825	366	1935	0		5669.42	10/8/2020	COGCC WITNESS MIT	Injection profile planned
312	UNION PACIFIC #43-28	05-103-06221	0	0	0	0	0		5557	5/5/2017		2021 ROUTINE MIT
313	UNION PACIFIC #44AX-20	05-103-09233	132,669	216,299	366	1963	0		5804.1	12/17/2019		Injection profile planned
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5712			
314	UNION PACIFIC #45-21	05-103-05696	33,328	22,949	366	2148	291			4/5/2017	INJECTION PROFILE 1/21/20;	2021 ROUTINE MIT
								High pressure events appear to be a meter freezing issues. No other casing pressure above 300 psi reported for the rest of the year.				
315	UNION PACIFIC #47-21	05-103-06159	141,517	0	366	1724	2429		5985.2	3/9/2018		
								Built pressure while injecting CO2. Bled down, wagged to water, and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.	5704			
316	UNION PACIFIC #48-29	05-103-06231	186,412	81,952	366	2129	383			4/6/2018	INJECTION PROFILE 2/18/2020	CTU cleanout planned
317	UNION PACIFIC #50A-29	05-103-01071	157,531	157,557	366	2133	49		5359.83	3/14/2018	INJECTION PROFILE 03/10/2020	
318	UNION PACIFIC #51AX-20	05-103-08928	25,624	226,676	366	2106	79		5708.58	2/13/2019		
319	UNION PACIFIC #52A-29	05-103-09284	31,767	155,942	366	2144	177		5410.77	10/31/2109	ACID JOB 9/22/2020	
320	UNION PACIFIC #53-32	05-103-06276	0	0	0	0	0		5370.39	8/15/2016		2021 ROUTINE MIT
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.				
321	UNION PACIFIC #54-21	05-103-06163	59,659	103,765	366	2154	330		6013.18	3/20/2019	INJECTION PROFILE 05/12/2020	
322	UNION PACIFIC #55-17	05-103-06122	48,851	0	366	1700	0		6221.99	12/17/2019		Injection profile planned
323	UNION PACIFIC #56-21	05-103-06167	73,803	81,288	351	2109	0		5995	1/8/2020	COGCC WITNESS MIT; INJECTION PROFILE 2/13/2020 & 2/28/2020	
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.				
324	UNION PACIFIC #58-27	05-103-06205	673,235	0	366	1595	299		5574.4	1/8/2018		
325	UNION PACIFIC #60-31	05-103-06262	61,629	55,189	366	2086	265		5306	6/18/2020	BOTTOM HOLE PRESSURE 4/27/2020; COGCC WITNESS MIT; BOTTOM HOLE PRESSURE 10/8/2020	Bottom hole pressure survey planned
								Built pressure while injecting CO2. Bled down and stayed below 300 psi for the remainder of the year. Monitoring closely for possible UIC.				
326	UNION PACIFIC #61-20	05-103-06155	176,941	396,615	366	2101	322		5581.24	9/6/2018	INJECTION PROFILE 05/18/2020	
327	UNION PACIFIC #62AX-32	05-103-09196	97,079	151,045	366	2127	170		5116	10/31/2019		Bottom hole pressure survey planned, injection profile planned
328	UNION PACIFIC #65-5	05-103-06089	0	0	0	0	0		5798.07	4/6/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned

	well name	API#	annual water injection (bbl)	annual CO2 injection (mcf)	total days of injection	maximum tubing psi	maximum casing psi	Comments regarding csg Pressure	top packer setting depth	last MIT	2020 narrative of work done, workovers, injection profiles and acid jobs	planned & estimated work
329	UNION PACIFIC #67-32	05-103-06267	102,273	388,733	366	2000	0		5436.44	4/6/2017	BOTTOM HOLE PRESSURE 9/28/2020	2021 ROUTINE MIT, Bottom hole pressure survey planned, Injection profile planned
330	UNION PACIFIC #68-32	05-103-06287	94,669	19,938	366	2080	163		5426.9	3/14/2018	ACID JOB 4/1/2020	Injection profile planned
331	UNION PACIFIC #7-29	05-103-05597	189,943	0	366	1770	240		5416.3	1/8/2018		Acid job planned
332	UNION PACIFIC #78X-21	05-103-07426	107,209	78,049	366	2116	99		6045.2	4/19/2019		
333	UNION PACIFIC #80X-28	05-103-07460	0	0	0	0	0		5381.37	4/5/2017		2021 ROUTINE MIT, Bottom hole pressure survey planned
334	UNION PACIFIC #85X-34	05-103-07481	168,787	163,008	366	2094	51		5682.08	3/14/2018		
335	UNION PACIFIC #86X-27	05-103-07482	156,577	157,092	366	1559	15		5552.7	4/19/2019	INJECTION PROFILE 10/13/2020	Injection profile planned
336	UNION PACIFIC #89X-34	05-103-07548	335,364	0	366	1740	23		5380	5/5/2017		2021 ROUTINE MIT
337	UNION PACIFIC #91X-28	05-103-07560	89,914	179,353	366	1922	0		5619.33	1/31/2020	COGCC WITNESS MIT	
338	UNION PACIFIC #9-29	05-103-05656	201,053	274,918	352	2116	0		5533.4	12/17/2019	ACID JOB 4/26/2020	
339	UNION PACIFIC #92X-28	05-103-07574	0	0	0	0	0		5119.7	4/21/2017		2021 ROUTINE MIT
340	UNION PACIFIC #94X-27	05-103-07588	258,636	278,404	366	1771	6		5619.42	3/14/2018		
341	WALBRIDGE UNIT #1	05-103-06072	0	0	0	0	0		5792.53	4/21/2017		2021 ROUTINE MIT
342	WALBRIDGE UNIT #3X	05-103-09206	0	0	0	0	0		5943.29	6/27/2019		
343	WALBRIDGE, L B #1	05-103-06070	0	0	0	0	0		5611.16	10/24/2018		
344	WEYRAUCH #2-36	05-103-06306	14,563	0	193	1716	60		5987.35	4/6/2018	BOTTOM HOLE PRESSURE 08/04/2020 & 12/21/2020	Bottom hole pressure survey planned