

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

700702215

FIELD INSPECTION FORM

Loc ID 336016 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
Name of Operator: URSA OPERATING COMPANY LLC
Address: 950 17TH STREET, SUITE 1900
City: DENVER State: CO Zip: 80202

Findings:

- 14 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278647	WELL	PR	11/01/2020	GW	045-10903	NORTH BANK A5	PR
278667	WELL	PR	03/12/2006	GW	045-10910	NORTH BANK A1	PR
285158	WELL	PR	01/01/2020	GW	045-12392	NORTH BANK A3	PR
285161	WELL	PR	05/03/2011	GW	045-12390	NORTH BANK A7	PR

General Comment:

[COGCC Inspection Report Summary](#)
On Monday 1/25/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa North Bank A, at Location # 336016 in Garfield county Colorado.
While there, I observed normal production operations. All meters have been calibrated on location within the past year. All C/A's from previous inspection document # 700701917 have been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.
During this inspection the following possible compliance issues were observed:
• Tank battery signage is missing information.
Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:	snow covered		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	• Tank battery signage is missing information		
Corrective Action:	Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery. per rule 605.e		Date: 04/26/2021
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Equipment:			
Type:	Pig Station	# 1	corrective date
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	Braden heads have telemetry for monitoring.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	chemical tank at well heads		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	All meters have been calibrated on location within the past year.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		
Comment:	shared containment with condensate tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		
Comment: shared containment with produced water tanks					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Ignitor/Combustor				
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	<u>278647</u>	Type:	<u>WELL</u>	API Number:	<u>045-10903</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>278667</u>	Type:	<u>WELL</u>	API Number:	<u>045-10910</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285158</u>	Type:	<u>WELL</u>	API Number:	<u>045-12392</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285161</u>	Type:	<u>WELL</u>	API Number:	<u>045-12390</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>producing</u>								
Corrective Action:					Date:				

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Limited storm water inspection due to snow cover Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402582387	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336605
700702220	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336600