

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

699502177

FIELD INSPECTION FORM

Loc ID 320202 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10711
Name of Operator: PAINTED PEGASUS PETROLEUM LLC
Address: 16820 BARKER SPRINGS RD #521
City: HOUSTON State: TX Zip: 77084

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		JM@p3petro.com	
		dnr_cogccengineering@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		JH@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203004	WELL	SI	06/01/2018	GW	001-08410	PORTER-UPRR 2	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	No netting to protect wildlife on open top water tank see pic 2,3		
Corrective Action:	Comply with COGCC wildlife protection rules.	Date:	01/23/2021
Type	OTHER		
Comment:	weeds unmanaged on location, unused equipment on location. see pics		
Corrective Action:	Comply with COGCC housekeeping rules	Date:	02/25/2021

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:		Date:			

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 203004 Type: WELL API Number: 001-08410 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 01/22/2021

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment:

Corrective Action:

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 1/22/21 at approximately 1500 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Porter UPRR 2 Company Name- P3 API- 05-001-08410 In Adams County Colorado. While there, I observed shut in well During this inspection the following possible compliance issues were observed: Weeds unmanaged on location, unused equipment on location. See pics Comply with COGCC housekeeping rules. 2/25/21 Well has been shut in since 7/1/18, requires MIT per COGCC rules. Contact COGCC engineering Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/22/21 No netting to protect wildlife on open top water tank see pic 2,3 Comply with COGCC wildlife protection rules. 1/23/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	01/25/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402582370	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336576
699502178	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336571