

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

699502177**FIELD INSPECTION FORM**Loc ID 320202 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10711Name of Operator: PAINTED PEGASUS PETROLEUM LLCAddress: 16820 BARKER SPRINGS RD #521City: HOUSTON State: TX Zip: 77084**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		JM@p3petro.com	
		dnr_cogccengineering@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		JH@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203004	WELL	SI	06/01/2018	GW	001-08410	PORTER-UPRR 2	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment: No netting to protect wildlife on open top water tank see pic 2,3

Corrective Action: Comply with COGCC wildlife protection rules.

Date: 01/23/2021

Type

OTHER

Comment: weeds unmanaged on location, unused equipment on location. see pics

Corrective Action: Comply with COGCC housekeeping rules

Date: 02/25/2021

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Horizontal Heated Separator

1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents

#

Capacity

Type

Tank ID

SE GPS

Comment:

Corrective Action:

Date:

Paint

Condition

Other (Content)

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient		Base Sufficient	Adequate	
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 203004 Type: WELL API Number: 001-08410 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: **Well must be either:**

Date: 01/22/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 1/22/21 at approximately 1500 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Porter UPRR 2 Company Name- P3 API- 05-001-08410 In Adams County Colorado. While there, I observed shut in well During this inspection the following possible compliance issues were observed: Weeds unmanaged on location, unused equipment on location. See pics Comply with COGCC housekeeping rules. 2/25/21 Well has been shut in since 7/1/18, requires MIT per COGCC rules. Contact COGCC engineering Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/22/21 No netting to protect wildlife on open top water tank see pic 2,3 Comply with COGCC wildlife protection rules. 1/23/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	01/25/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402582370	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336576
699502178	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336571