

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/06/2021

Submitted Date:

01/08/2021

Document Number:

697601156

**FIELD INSPECTION FORM**

Loc ID 332971 Inspector Name: GINTAUTAS, PETER On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	
Inspections, KPK		cogcc@kpk.com	<a href="#">All KPK Inspections</a>
Knop, Max	303-825-4822	MKnop@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
476187	OFF-LOCATION FLOWLINE	AC	05/11/2020		-	Wellhead Line 21NWSW	EI

**General Comment:**

possible stressed vegetation area which may indicate lack of flowline integrity on off location wellhead line between 123-09717 and production facilities to south. The area of possible stressed vegetation was noted by complainant who reports that the operator was notified (by complainant) on 09/20/2020. Complainant reports that operator responded that crew would investigate report on 09/28/20 and that to this time no investigation or repairs of release has been performed by operator.

See photo attached of area indicated by landowner. photo from 40.123486, -104.783705.

**Inspected Facilities**Facility ID: 476187 Type: OFF- API Number: - Status: AC Insp. Status: EI**Complaint**Comment: [Complaint 200449324](#)

Corrective Action: Provide chronology and brief description of operator's actions with respect to report of spill/release related to this flowline (from complainant or family members) including dates, times and results of any flowline integrity investigations performed on this flowline in the the two years previous to today (9 January 2019 to 8 January 2021).

If operator has not successfully pressure tested the flowline between the well production facilities since being notified by the complainant of the possible spill/release the a pressure test must be performed in response and as investigation of spill/release that threatened or harmed soil and vegetation.

Contact COGCC engineering integrity Inspector with schedule of any pressure testing to be done in response to this report with a minimum of 48 hour notice.. Provide pressure testing charts for this active flowline at this site; email to COGCC Inspector (See rule 1102.O).

Date: 01/15/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402569917	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325100">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325100</a>
697601157	area to south of CR 18.5 indicated by complainant	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325098">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325098</a>
697601158	June 2020 Earth image	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325099">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325099</a>