

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2021

Submitted Date:

01/08/2021

Document Number:

697601156

FIELD INSPECTION FORMLoc ID 332971 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	
Inspections, KPK		cogcc@kpk.com	All KPK Inspections
Knop, Max	303-825-4822	MKnop@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
476187	OFF-LOCATION FLOWLINE	AC	05/11/2020		-	Wellhead Line 21NWSW	EI

General Comment:

possible stressed vegetation area which may indicate lack of flowline integrity on off location wellhead line between 123-09717 and production facilities to south. The area of possible stressed vegetation was noted by complainant who reports that the operator was notified (by complainant) on 09/20/2020. Complainant reports that operator responded that crew would investigate report on 09/28/20 and that to this time no investigation or repairs of release has been performed by operator.

See photo attached of area indicated by landowner. photo from 40.123486, -104.783705.

Inspected FacilitiesFacility ID: 476187 Type: OFF- API Number: - Status: AC Insp. Status: EI**Complaint**Comment: [Complaint 200449324](#)

Corrective Action: Provide chronology and brief description of operator's actions with respect to report of spill/release related to this flowline (from complainant or family members) including dates, times and results of any flowline integrity investigations performed on this flowline in the the two years previous to today (9 January 2019 to 8 January 2021).

If operator has not successfully pressure tested the flowline between the well production facilities since being notified by the complainant of the possible spill/release the a pressure test must be performed in response and as investigation of spill/release that threatened or harmed soil and vegetation.

Contact COGCC engineering integrity Inspector with schedule of any pressure testing to be done in response to this report with a minimum of 48 hour notice.. Provide pressure testing charts for this active flowline at this site; email to COGCC Inspector (See rule 1102.O).

Date: 01/15/2021**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402569917	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325100
697601157	area to south of CR 18.5 indicated by complainant	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325098
697601158	June 2020 Earth image	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325099