

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/22/2020

Submitted Date:

12/30/2020

Document Number:

700404731**FIELD INSPECTION FORM**Loc ID 315104 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230264	WELL	PR	11/08/2000	GW	103-07923	UNIVERSAL 2-19	PR

General Comment:

A follow up inspection of FIR document 700403437 dated 9-17-2020.

The following compliance issues are uncompleted:

1) Submit eForm 27 for pit closure. Pit is not in use and unusable. Complete by 1-1-2021.

Additional compliance issues:

1) Report past due monthly operations on Form 7. Complete by 7-15-2020.

2) Provide bradenhead access. Photo 1. Complete by 2-1-2021.

3) Calibrate gas meter. Photo 6. Complete by 2-1-2021.

4) Have an emergency phone number that can be reached at all times. Complete by 1-1-2021.

5) Gas leak at well wheel valve. Photo 3. Complete by 2-1-2021.

This is a summary of inspection report 700404731.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Emergency phone, 800-209-9762, was called on 12-22-2020 @ 18:12. No one answered and no message service was available.](#)

Corrective Action: [Have an emergency phone number that can be reached at all times.](#)

Date: 01/01/2021

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Most recent meter calibration in June 2019.		
Corrective Action:	Meters need calibrated annually.		Date: <u>02/01/2021</u>
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		

Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.	Date:	02/01/2021

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 230264 Type: WELL API Number: 103-07923 Status: PR Insp. Status: PR**Producing Well**

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020.

No audible gas flow at well or meter building. Values from well head tubing to meter building appeared to be open. Tubing pressure 50 psi. Casing gage broken.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 07/15/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: Pit is filled with stormwater sediment.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Pipe going to pit is capped off. No berm present on side next to separator. Pit is currently not useable.

Corrective Action

Submit eForm 27 for pit closure.Date: 01/01/2021**Fencing:**Fencing Type: WildlifeFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: _____ Weather: Snow Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
3:40	PM	3:45	PM	Wellhead(s)

Comment: FLIR images acquired including HSM movies of wellhead gas leak at wheel valve. With the snow falling the video had difficulty capturing the gas leaking. See attachments. Gas odor detected by inspector.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.

Date: 02/01/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402564027	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5319318
700404732	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5319304
700404733	FLIR video of gas leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5319305